

Operator

MERRION OIL & GAS CORPORATION

Address

P. O. Box 1017, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion

Change in Ownership ☐

Change in Transporter of:

011

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change of Operator

Operator

If change of ownership give name and address of previous owner J. Gregory Merrion & Robert L. Bayless, Box 507, Farmington, NM

I. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|---|--|---------------|---|---|---------------|
| Lease Name Southland | | Well No. 3 | Pool Name, Including Formation WAW Fruitland/Pictured Cliffs | Kind of Lease State, Federal or Free Federal | Lease NM12 |
| Location Unit Letter <u>C</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1450</u> Feet From The <u>West</u> 13235 Line of Section <u>10</u> Township <u>26N</u> Range <u>13W</u> , NMPM, San Juan | | | | | |

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|------|------|------|------|--|---------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | | | | | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | | | | | Address (Give address to which approved copy of this form is to be sent) | |
| El Paso Natural Gas Company | | | | | P. O. Box 990, Farmington, New Mexico | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | | | | | Yes | 1/10/80 |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

| COMPLETION DATA | | | | | | | | | |
|--------------------------------------|-----------------------------|----------|----------|-----------------|----------|--------|-------------------|-------------|-------|
| Designate Type of Completion - (X) | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Drill |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | | Depth Casing Shoe | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed
able for this depth or be for full 24 hours)

| OIL WELL | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| GAS WELL | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. GREGORY MERRION, President

(Title)

11/25/81

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

TITLE

If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely
able on new and recompleted wells.

may be only a subset I, II, III, and VI for changes.