DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL	AUTHORIZATION TO TR.	AND ANSPORT OIL AND NATURAL G	AS
OPERATOR PROPATION OFFICE Operator			
Merrion Oil & Gas Corpo	ration		_DEC 8   1882
P. O. Box 1017, Farming Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: OII Dry G	Correction of Transporter	
If change of ownership give name and address of previous owner.			
I. DESCRIPTION OF WELL AND  Lease Name  Southland  Location	Well No. Pool Name, Including F	Formation Kind of Lease Pictured Cliffs State, Federal	or F Federal NM 12235
Unii Leiler <u>C</u> : 790	Feet From The North Lin	ne and 1450 Feet From T	h• <u>West</u>
Line of Section 10 To	waship 26N Range 1	L3W . NMPM. San Ju	jan County
Nome of Authorized Transporter of Oil	or Condensate	AS Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas X.  Merrion Oil & Gas Corporation  Unit Sec. Twp. Ege.		P. O. Box 1017, Farmington, New Mexico    P. O. Box 1017, Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.		Yes	1/10/80
If this production is commingled wi  COMPLETION DATA	th that from any other lease or pool,		Plug Back   Same Res'v. Dill. Res
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top O!!/Gas Pay Tubing,Depth	
Perforations		. <del></del>	Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of load oil a pth or be for full 24 hows)	nd must be equal to or exceed top allo
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED  DEC - 8 1982	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	Tura
/		TITLESUFERVISOR DISTRICT # 3	
Th- 1-11		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen	
/Signe	-	well, this form must be accompan tests taken on the well in accord	led by a tabulation of the deviati
Steve S. Dunn, Operations Manager			t be filled out completely for alle

12/6/82

(Doie)

Fill out only Sections I. II. III. and VI for changes of owned well name or number, or transporter, or other such change of conditions.