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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator J. Gregory Merrion & Robert L. Bayless	
Address P.O. Box 507, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blackrock D	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078899
Location				
Unit Letter N : 790 Feet From The South Line and 1650 Feet From The West				
Line of Section 20 Township 26N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
The Permian Oil Corp.	P.O. Box 1702, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 20	Twp. 26N	Rge. 11W
				Is gas actually connected? No
				When Approx. Feb. 15, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-18-79	Date Compl. Ready to Prod. 01-18-80	Total Depth 6130 ft.		P.B.T.D. 6099 ft.				
Elevations (DF, RKB, RT, GR, etc.) 6155 ft. GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 5912 ft.		Tubing Depth 5996 ft. KB				
Perforations 5912, 5917, 5922, 5927, 5932, 5937, 5942, 5947-50, 5950-53				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"	200 ft.		215				
7-7/8"	4-1/2"	6130 ft.		1015				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

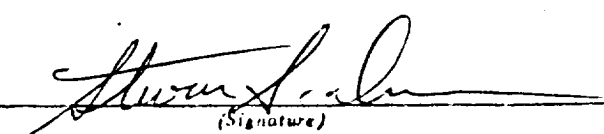
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 1370	Length of Test 1 Hr.	Bbls. Condensate/MMCF 2
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 350 PSIG	Casing Pressure (Shut-in) 850 PSIG

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer
(Title)
01-28-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 4 1980, 19

BY Original Signed by FRANK I. CHAVEZ

TITLE SUPERVISOR DISTRICT 7, 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.