Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II.
P.O. Drawer DD; Ariesia; NM 88210
DISTRICE III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION
PHOLE THE PROPERTY ATTENDANCE TO THE PROPERTY OF THE

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS				
Operator MERRION OIL & GAS COR			Well API No.	
P. O. BOX 840, FARMIN	GTON, NEW MEXICO 87499			
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:	·	2/1/00	
Recompletion Change in Operator	Oil X Dry Gas L	Effectiv	7e 3/1/90	
If change of operator give name	Casinghead Gas Condensate	A service of the serv		
and address of previous operator				
II. DESCRIPTION OF WELL	The state of the s			
Lease Name Blackrock D	Well No. Pool Name, Includ		Kind of Lease Lease No.	
Location	lE Basin Dal	kota	State, Federal or Fee SF-078899	
Unit Letter N	: 790 Feet From The	South Line and 1650	Uaak	
	- · · · · · · · · · · · · · · · · · · ·	Line and 1050	Feet From The West Line	
Section 20 Township 26N Range 11W NMPM, San Juan County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Or Condensate Or Condensate Or Condensate Or Condensate				
[A]				
Name of Authorized Transporter of Casing	ghead Gas X or Dry Gas	Gas Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gás Co	ompany	P.O. Box 4990, Farmington, New Mexico 87499		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?	
If this production is commingled with that	N 20 26N 11W from any other lease or pool, give comming	Yes	2/80	
IV. COMPLETION DATA	nome any other rease of poor, give continuing	and order namoet:		
Designate Transaction	Oil Well Gas Well	New Well Workover D	cepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded				
1746 Spinised	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
10.7			Tubing Depth	
Perforations			Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUES	T FOR ALLOWABLE			
OIL WELL (Test must be after re	ecovery of total volume of load oil and must	t be equal to or exceed top allowable	e for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, g	us lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test			FF 71 4 . 1 . 14 61 4 8	
Actual Fred Falling Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL	1		2 2 5 1000	
Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	FIB2 8 1990 [Gravity of Condensate]	
			di CON. Div.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke DIST. 3	
VI ODCH ATOD GEDTURG				
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above				
is true and complete to the best of my knowledge and belief.		FEB 2 8 1990 Date Approved		
		Λ		
Signature		By_ Bull Chang		
Steven S. Dunn Operations Manager		SUPERVISOR DISTRICT #3		
Printed Name 3-36-90	Title	Title		
Date	(505) 327-9801 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 14th

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.