

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

RECEIVED
MAR - 4 1999

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

OIL CON. DIV.
DUGLAS (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**790' fsl & 1650' fwl (se sw)
Section 20, T26N, R11W**

5. Lease Designation and Serial No.

SF-078899

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Blackrock D #1E

9. API Well No.

30-045-23623

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

**San Juan County,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil and Gas proposes to plug back the subject wellbore to the Fruitland Coal according to the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed Connie S. Dinning Title Contract Engineer Date 2/25/99

(This space for Federal or State office use)

Approved By /s/ Duane W. Spencer Title Dean Lee, Petroleum Development Date MAR - 2 1999

Merrion Oil & Gas Corporation

Recompletion

February 25, 1999

Well:	Blackrock D No. 1E	Field:	Basin Dakota
Location:	790' fsl & 1650' fwl (se sw) Sec. 20, T26N, R11W, NMPM San Juan County, New Mexico	Elevation:	6,155' GL 6,169' KB
		By:	Connie Dinning

Procedure:

Prior to Move In

1. Check wellsite for anchors
2. Dig pit for cleanup
3. Check WH configuration and pressure rating for frac.

Plug Back to Fruitland Coal

1. MIRU Workover rig. ND WH, NU BOP's.
2. 2 3/8" tubing stuck, stretch measurement indicates free point at $\pm 4,000'$ KB.
3. RU wireline backoff truck, shoot off tubing at free point. POH.
4. RIH w/ 4 1/2" casing scraper to $\pm 4,000'$ KB.
5. RIH w/ CICR, set @ $\pm 4,000'$ KB, attempt to pump in. If possible, pump cement to fill casing voids/volumes, amount to be determined on location.
6. Spot 11 sx (13 cu. ft) on top of CICR site to cover Gallup/Dakota tops and perms 5912' - 5,953' KB.
7. Pull up to 3,000' and circulate clean. POH.
8. Spot a balanced plug at 2,885' with 11 sx (13 cu. ft.) to cover Mesaverde top.
9. Load hole w/ 2% KCL. Pressure test to 3,500 psi.
10. If pressure holds, move to Fruitland Coal completion. If not, squeeze casing, design will follow based on pressure test information.

Complete in Fruitland Coal

1. Set rental pumping unit and separator.
2. Haul in 400 bbl. frac tank, fill w/ filtered 2% KCL.
3. RU wireline company to perforate Fruitland Coal 1,304' - 1,324' KB, 2 spf, 0.34" diameter as per Compensated Neutron log dated October, 1979.
4. RU flowback manifold to open well through choke immediately after frac. (Install tree saver if necessary)
5. Frac Fruitland Coal with 70Q foam, 20# borate crosslinked gel and 60,000#, 20/40 Arizona sand at 30 bpm as detailed on the attached procedure.
6. Flow back immediately after frac to clean up.
7. RIH w/ 2 3/8" tubing, tag up and clean out if necessary.
8. Land tubing at 1,350' KB w/ SN, PS & MA. Run pump and 54 ea. 3/4" rods.
9. Put well on to production.

Merrion Oil & Gas Corporation Wellbore Schematic Blackrock D Com #1E

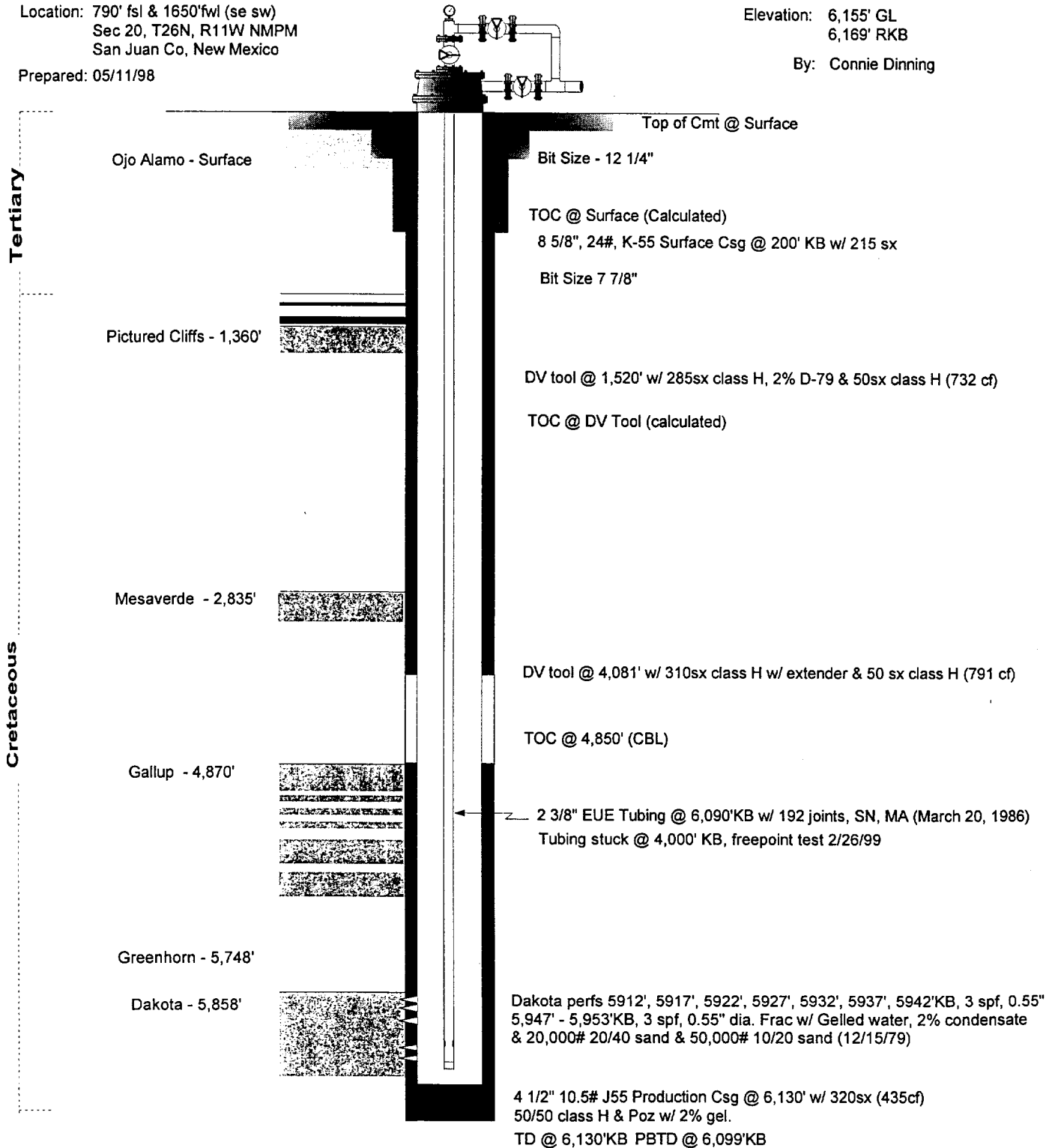
Current Wellbore Configuration

Location: 790' fsl & 1650'fwl (se sw)
Sec 20, T26N, R11W NMPM
San Juan Co, New Mexico

Prepared: 05/11/98

Elevation: 6,155' GL
6,169' RKB

By: Connie Dinning



WELL DATA:

SPUD: Oct 18, 1979
COMPLETED: Jan 18, 1980

Merrion Oil & Gas Corporation Wellbore Schematic Blackrock D Com #1E

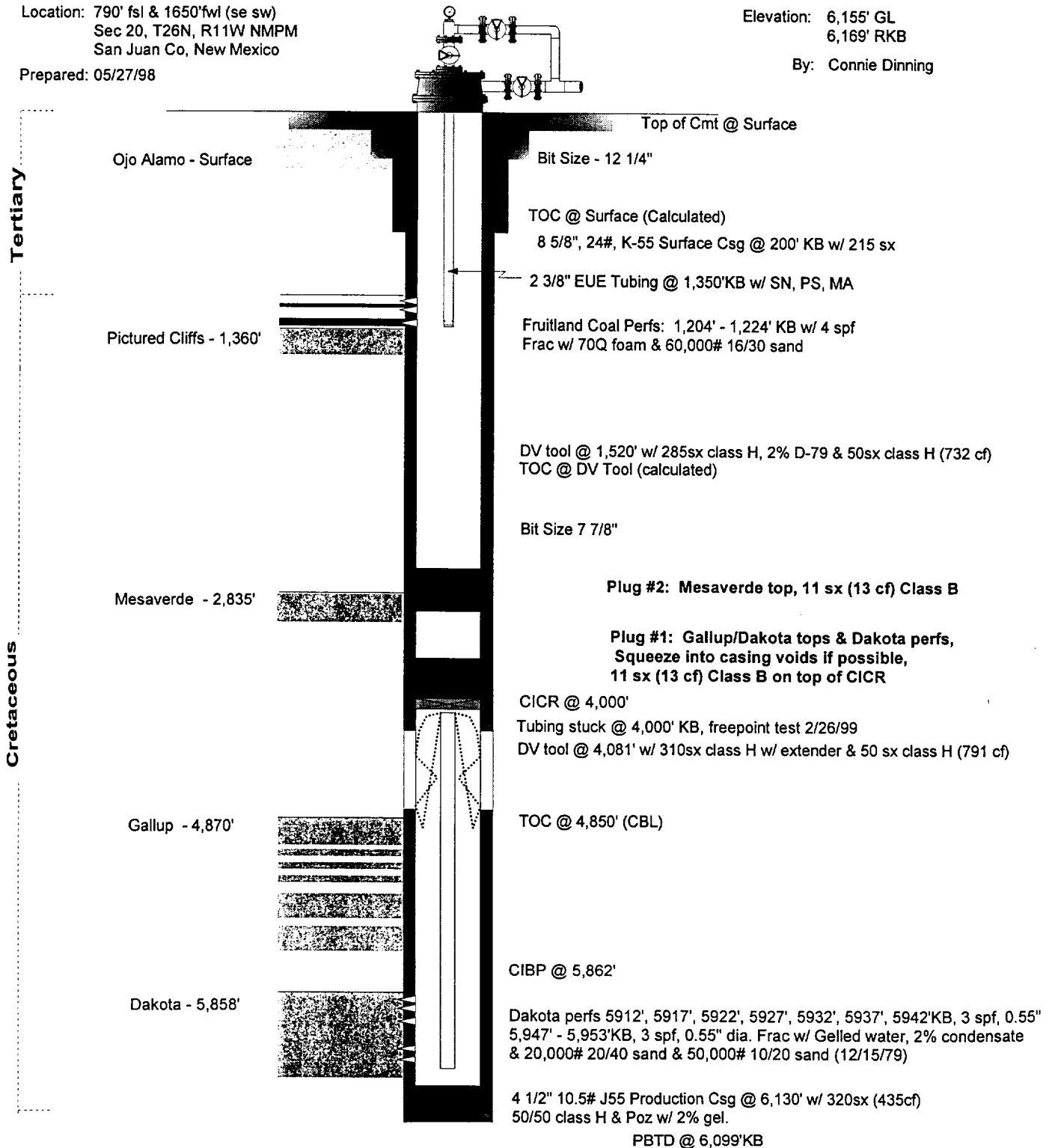
Proposed Wellbore Configuration

Location: 790' fsl & 1650'fwi (se sw)
Sec 20, T26N, R11W NMPM
San Juan Co, New Mexico

Prepared: 05/27/98

Elevation: 6,155' GL
6,169' RKB

By: Connie Dinning



WELL DATA:

SPUD: Oct 18, 1979
COMPLETED: Jan 18, 1980