

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

MAR - 5 AM 11:15

0700 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' fsl & 1650' fwl (sesw)
Section 20, T26N, R11W

5. Lease Designation and Serial No.

SF-078899

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

BLACKROCK D Com No. 1E

9. API Well No.

30-045-23623

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☒ Recompletion (Basin Fruitland)☒ Plugging Back (Basin Dakota)☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/99 MIRU TJR Well Service 2/25/99. ND WH, NU BOPs. Tubing stuck down hole. Pressure on tubing held 2000 psi. Took 12 bbls to load tubing at 3100'. Estimate tubing stuck between 4000 to 3000' according to stretch measurement. Replace donut hold-down locks in wellhead. SDON.

2/26/99 RU Wire Spec. RU free point, tool stopped at 2655', tubing stuck. Free point showed free pipe at 2650'. RU cut off at 2642' (tubing tally). Set CICR at 2630' on tubing. Pumped below CR at 3 BPM at 2000 psi. Pumped 30 bbls water. Pumped 172 sxs Class 'B' neat, 15.6#, 1.18 yield below CR. Put 11 sxs on top of CR. TOH 10 stands test casing. Pumped 1.5 BPM at 1000 psi (5 bbls). TOH. Closed rams pumped down casing at 2.5 BPM @ 1100 psi with bradenhead valve open. Pumped 20 bbls, no circulation. TIH with arrow packer, started hunting hole. Hole below 2278'. Casing tested above 2278' pulled packer to 2016' and set. Tested above packer - OK. Pumped 50 sxs plug down tubing, displaced to 2141' (125' below packer). 700 psi shut in pressure. SDON.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date

3/4/99

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

APR 05 1999

Conditions of approval, if any:

2/27-2/28/99 SD for weekend.

3/1/99

No pressure on well. Test squeeze to 3500 psi - OK. TOH with tubing and packer. RU packer on 1 joint tubing, test casing to 3500 psi for 15 mins - OK. Pulled packer, RU Blue Jet, ran collar log and GR-Log. Perforated from 1304'-24' (20'), 34 holes, 2 SPF. SDON.

3/2/99

RU stinger tree saver. RU American Energy Service to foam frac. Fraced Fruitland coal 1304'-1324' down 4-1/2" casing with 70 Q N2 foam with 20# x-linked gel. AR 30 BPM. Pumped ± 12 bbls fluid only for prepac. Breakdown pressure 550 psi, started foam. Max TP 1240 psi, Min TP 1008 psi, ATP 1080 psi, ISDP 1050 psi. Pumped 58840# 20/40 Arizona sand at 1-4 ppg. Opened on 1/4" choke, flowed N2 only for 15 mins. Put on 1/2" choke. Flowed N2 water sand. Well died in about an hour. Left open overnight.

3/3/99

Well dead. RD stinger tree saver. TIH with 2-3/8" tbg. Tagged sand fill at 1900'. TOH, LD tubing to 1480'. Land tubing, made 2 swab run. FL @ 700', no sand. RD BOPs. RU and ran rods and pump: 47 jts of 2-3/8" tbg, 1480' KB, seating nipple, mud anchor (15'), bottom tubing 1495' KB, SN 1480' KB, 58 - 3/4" rods, 8', 6' pony rods polish rod. Pump 2" x 1-1/4" x 6' x 9' x 11' RHAC 69" stroke. RDMOL

[Note: Well set up to pump thru open-ended tubing. No perf sub installed. Pin hole placed in wall of mud anchor near top to release trapped gas.]