ERGY AND MINERALS DEPARTMENT OSTITUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS

OIL CONSERVATION DIVISION P. O. BOX 2088 NTA FE, NEW MEXICO 87501

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SAN

REQUEST FOR ALLOWABLE

OPERATOR PROMATION OFFICE	AUTHORIZATION TO	AND TRANSPORT (DIL AND NAT	URAL GAS				
Getty Oil Company								
Address D. O. Borr 2260 Co.	177 00 000							
P.O. Box 3360, Cas	per, WY 82602-3360		10th (0)					
New Well	Change in Transporter of	t:	Other (Please explain) Previous condensate transporter was					
Recompletion Change in Ownership	CII	Dry Gas	Glant Refining Co., now it is Permian					
change of ownership give nor	Casinghead Gas	Condensate XX	Corp.					
and address of previous owner_	ie					,		
DESCRIPTION OF WELL AP					-			
P.L. Davis	Well No. Pool Name, Inc. 1E Basin I		Kind of Lease Kind of Lease					
Location				STORALATAN	AXXXXX Federa	SF-078937		
Unit Letter D ; 1	190 Feet From The North	Line and	1170	Feet From	The West			
Line of Section 26	Township 26N Ro	inge 11W	, ММРМ	, San Jua	an	County		
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATUR	RAL GAS				Compy		
Name of Authorized Transporter of Permian Corporation	or Condensate XXX	Address	Give address	to which appro	oved copy of this form	is to be senij		
Name of Authorized Transporter of	XX Address	P.O. Box 1528, Denver, CO 80201						
	El Paso Natural Gas Company			P.O. Box 990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 1 D 26 26N	Rge. Is gas at	Yes	ed? Wh	5-21-80	AND THE		
this production is commingled COMPLETION DATA	with that from any other lease of	or pool, give com	mingling order	number:				
Designate Type of Comple	LOU Wall	Well New Wel		Deepen	Plug Back 'Same F	Res'v. Diff. Ros		
Date Spudded	Date Compl. Ready to Prod.	Total De	i PDth		<u> </u>			
levations (DF, RKB, RT, GR, etc.					P.B.T.D.	········		
	, Name of Producing Formation	Top Oil/	Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
	TUBING, CASING	G, AND CEMEN	TING RECORE)		······································		
HOLE SIZE	CASING & TUBING SIZ	E	DEPTH SE		SACKS CI	EMENT		
EST DATA AND REQUEST I		st be after recover	y of total volum	e of load ail a	ind must be equal to or			
L WELL THE FIRST NEW OIL RUN TO TUNKS	Date of Test		or full 24 hours) Method (Flow,	·		exceed top allo		
ength of Test	Tubi- D		- R 6		il, etc.)			
	Tubing Pressure	Casing Pr	(D) E	,	Choke Size			
mual Pred. During Test	O11 - Bb1s.	Water - Bbi	10 M	<u>2126198</u>	Gas-MCF			
			-11	CON	D.			
IS WELL			OIF	DIST.				
	Length of Test	Bble. Con	densate/MMCF		Gravity of Condensat	•		
eting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pro	esswe (Sbut-i	a)	Choke Size			
RTIFICATE OF COMPLIAN	CE		O'I 001					
			OIL COI	USERVATION	00 DIVISION 26 19 84			
INCOME THE ACT DECT COMPILED WITH	regulations of the Oil Conserval and that the information given best of my knowledge and bel	11	VED	170		19		
to the complete to the	Hef. BY	CHIPEDWICOD DISTORT II 2						
1 4	1	TITLE		~~				
yer of	If th	is is a reques	t for allowat	mpliance with RUL.	ed or deepen			
Area Superint	Well, thi	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.						
(Tit		All		la form must	be filled out compl-			
10-16-84	(e)	Fill	out only Sec	tions I II I	III, and VI for char or other such chang	nges of owner		
·		11		porter	sacu cysul	ta or cougitto:		

Separate Forms C-104 must be filed for each pool in multiple completed wells.