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## OIL CONSERVATION DIVISION

DISTRIBUTION SANTA FR P. O. BOX 2088
SANTA FE. NEW MEXICO 87501

	U.S.U.S.  LAND OFFICE						
	TRANSPORTER DIL GAS	IATUDAL CAS					
1.	PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Operator						
	Getty Oil Company						
	P.O. Box 3360, Casper, WY 82602  Reason(s) for filing (Check proper box)  Diber (Please explain)						
	New Well Change in Transporter of:						
	Recompletion  Cil Dry Gas Previous Transporter was Permian  Change in Ownership Casinghead Gas Condensate X						
	If change of ownership give name and address of previous owner.	e					
11.	DESCRIPTION OF WELL AN						
	P.L. Davis	Well No.   Pool Name, Including 2E Basin Dakot		Kind of Lea	ralor Fee Fed.	Lease No	
	Location	040 Feet From The East L					
		Township 26N Range	1 1 * *		Juan	County	
ıп.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			:	County	
	Name of Authorized Transporter of (	Oil or Condensate X		ress to which appr	oved copy of this form i	s to be sent)	
	Giant Refining Co. Name of Authorized Transporter of C	P.O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas	P.O. Box 990, Farmington, NM 87401					
	If well produces oil or liquids, give location of tanks.	Is gas actually connected? When  Yes 5-21-80					
IV.	If this production is commingled a COMPLETION DATA	P : 26 : 26N : 11W with that from any other lease or pool		order number:	3-21-00		
	Designate Type of Complete	tion - (X)	New Well   Works	over Deepen	Plug Back   Same R	es'v. Diff. Res	
i	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u> </u>	
	Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AN		HSET	52575.55		
			3271		SACKS CE	,MENI	
}							
Ì					<del></del>		
	TEST DATA AND REQUEST   OIL WELL		after recovery of total lepth or be for full 24 )	valume of load oil	and must be equal to or	exceed top allo	
Ī	Date First New Cil Run To Tanks	Producing Method (1 1012, sunp. 203 lift, etc.)					
	Length of Teet	Tubing Pressure	Casing Freesure		Choke Size		
	Actual Prod. During Teet	Oil-Bble.	Water-Bble.	is82	Gas-MCF		
•	O'L DON COM.						
Γ	GAS WELL Actual Prod. TeeteMCF/D	Length of Teet		Bbls. Condensate/MkCF		Gravity of Condensate	
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coaing Pressure (S	bu-in)	Choke Size		
_ ا. ر	CERTIFICATE OF COMPLIAN	VCF	1	70NOSDV4		<del></del>	
•••	DESCRIPTION OF COMPENSATE		OIL CONSERVATION DIVISION				
I	ivision have been complied wit	regulations of the Oil Conservation h and that the information given	O-i-	IN 6 7	982 HARLES GHOLSON	, 19	
•	bove is true and complete to the best of my knowledge and belief.		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3				
	naal.	D. Dallana		This form is to be filed in compliance with RULE 1104.			
_	# 1/1 / Kunan	If this is a remeat for allowable for a newly drilled or deepene					
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	AIPA_5III	nerintendent ille)	All sections		st be filled out compl	etely for allow	
_		12-31-81	Fill out on	W Sections I. II	. III, and VI for cha	inges of owner	
	(D	ace)	well name or nur	itier, or transport	er, or other such chan	ge of condition	

well name or number, or transporter, or other such changes of condition well name or number, or transporter, or other such change.

Separate Forms C-104 must be filed for each pool in multiple completed wells.