ERGY AND MINERALS DEPARTMENT

OILT HUTTON

SANTA FE

U.S.G.S.

LAND OFFICE

TRANSPORTER

DIL

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWARIE

TAANSPORTER - GAS		AND	
PROBATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATU	RAL GAS
Getty Oil Company			
P.O. Box 3360, Cas	per, WY 82602-3360		
Reason(s) for filing (Check prope		Other (Please	eroloso)
New Well	Change in Transporter of:		• ,
Recompletion  Change in Ownership		Giant I	is condensate transporter was Refining Co., now it is Permian
State of ownership give no cad address of previous owner.		Corp.	
DESCRIPTION OF WELL A	ND I WASE	***	
P.L. Davis	Well No. Pool Name, Including		Kind of Lease
Location	2E Basin Da	kota	SE 078
Unit Letter P : 1	.040 Feet From The East	Line and 1030	South Feet From The
Line of Section 26	Township 26N Range 1	1W , NMPM,	San Juan Con
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (		
Name of Authorized Transporter a Permian Corporatio	or Condensate	Address (Give address to	which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas iv		P.O. Box 1528, Denver, CO 80201  Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Ga	· <del>-</del>		Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 26 26N 11W	Is gas actually connected	17 When
I this production is commingled	with that from any other lease or poo		5-21-80 number:
Designate Type of Compl	etion — (X)	New Well Workover	Deepen Plug Back Same Res'v. Diff. R.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
101 5 6175		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST IL WELL		after recovery of total volume depth or be for full 24 hours)	of load oil and must be equal to or exceed top u
ote First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Pred. During Test	Oil - Bhis.		
	011 Bais.	Water-Bbls.	OCT 2 6 1384
AS WELL		O	LCON. DIV.
ctual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	DIGT. Gravity of Condensate
setting Method (pitot, back pr.)	Tubing Occurred		1
The state of the s	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-i	Choke Size
ERTIFICATE OF COMPLIA	NCE	OIL CON	USERVATION DIVISION
ereby certify that the rules and regulations of the Oil Conservation rision have been compiled with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED	19
		BY Stank . Lave	
	a	TITLE	SUPERVISOR DISTANCT # 3
$i \cap i \cap i$	Branch 1	This form is to be	filed in compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
Area Superi		tests taken on the well	I in accordance with MULE 111.
<i>ιτ</i> 10-16-84	iile)	able on new and recon	• • • • • • • • • • • • • • • • • • • •
	)ate)	Fill out only Sec well name or number, o	tions I, II, III, and VI for changes of own r transporter, or other such change of conditi
-			ally must be filled for each and in mulsi-

Separate Forms C-104 must be filed for each pool in multiple completed wells.