SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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All distances must be from the outer boundaries of the Section. Well No. Operator 4 STARR SUPRON ENERGY CORPORATION Unit Letter Section Range Township County 8 WEST 26 NORTH SAN JUAN Actual Footage Location of Well; 1700 NORTH 1000 EAST feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 6167 320.57 Blanco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ ☐ Yes ∏ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. ady D. Notto Area Superintendent Company Supron Energy Corporation June 22, 1979 of Big plot was plotted in Date Surveyed 11 APRIL 1979 Registered Prolussional Engineer and/or Land Surveyor Leese Ρ. **J**ames Caillicate No. 1463

330

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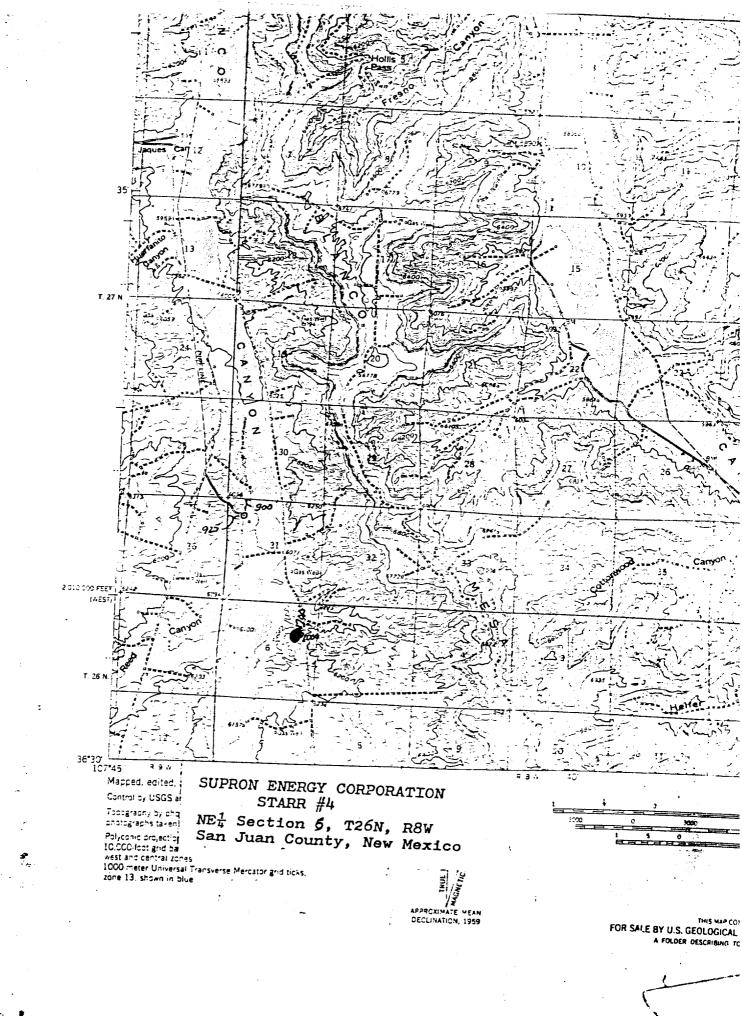
600

STARR NO. 4

1700'/N & 1000'/E Sec. 6, Twp. 26N, Rge. 8W

SUPPLEMENT TO FORM 9-331C

- 1. The Geologic name of the surface formation is "Wasatch".
- 2. The estimated tops of important Geologic markers are:
 - A. Base of Ojo Alamo - - - 1325
 - B. Top of Pictured Cliffs - - 2000
 - C. Top of Cliff House - - - 3550
 - D. Top of Point Lookout - - 4300
- 3. The estimated depth at which anticipated water, oil, or other mineral bearing formations are expected to be encountered are:
 - A. Base of Ojo Alamo - - - 1325 - Water
 - B. Top of Pictured Cliffs - - 2000 - Gas
 - C. Top of Cliff House ----- 3550 -- Gas & Water
 - D. Top of Point Lookout - - 4300 - Gas
- 4. The casing program is shown on form 9-331C and all casing is new.
- 5. The lessee's pressure control equipment shcematics are attached, along with minimum specifications, testing procedures, and frequencies.
- 6. The type, estimated volumes, and characteristics of the circulating media are as follows:
 - A. 0 250 Ft. Natural mud
 - B. 250 4600 Ft. Permaloid non-dispersed mud containing 167 sx gel, 67 sx permaloid, and 10 sx C.M.C.
- 7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full-opening valve to be stabbed into the drill pipe when the kelly is not in the string.
- 8. This well is in an area which is partially developed; therefore we will not have a testing and coring program. The logging program will be as follows:
 - A. E.S. Induction
 - B. Gamma Ray Density
 - C. Gamma Ray Correlation
 - D. Cement Bond Log
- 9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulphide problems in this partially developed area.
- 10. The anticipated starting date for this well is 12/1/79.



SUPRON ENERGY CORPORATION POST OFFICE BOX 808 FARMINGTON, NEW MEXICO 87401

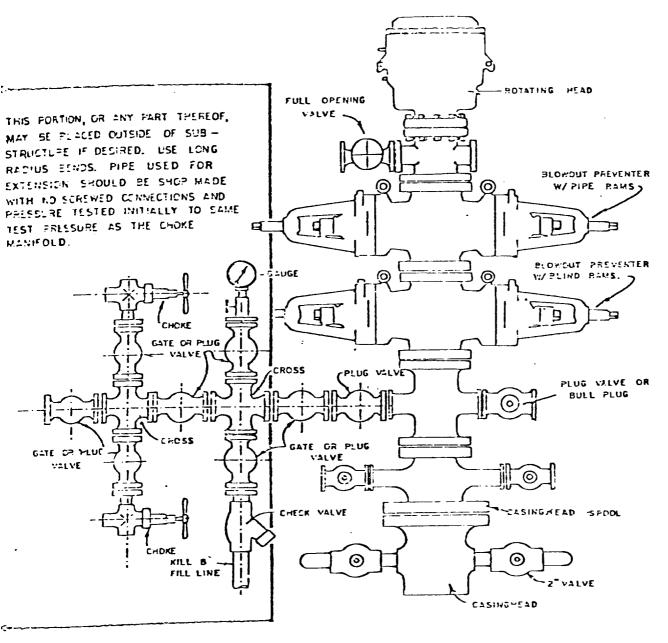
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

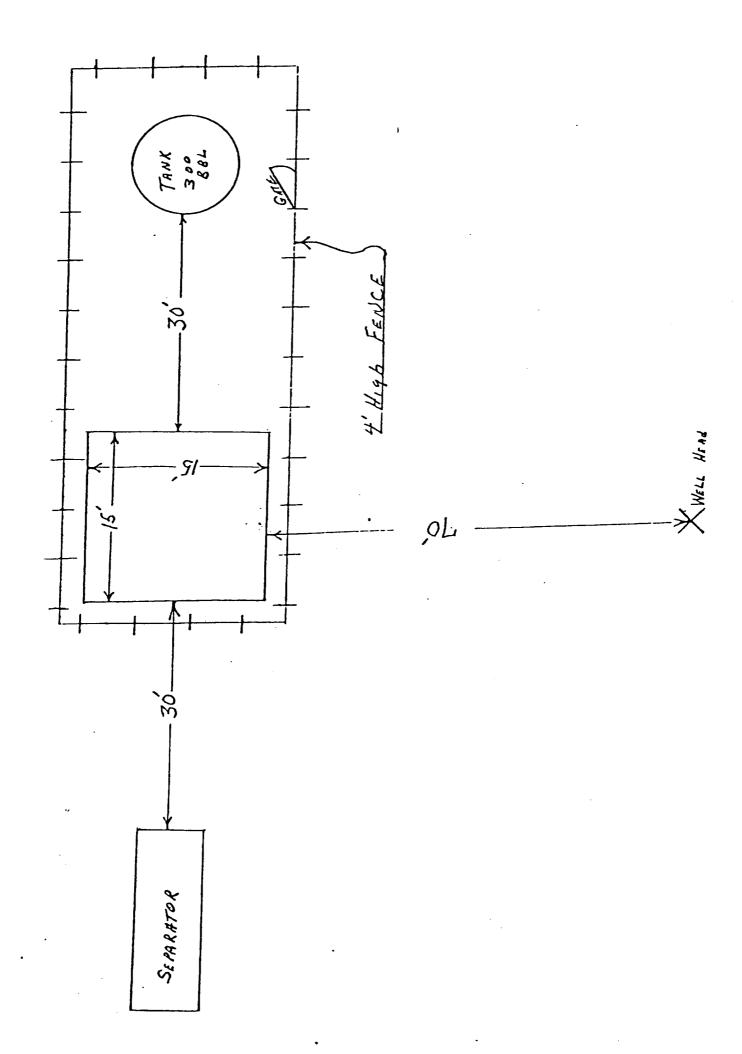
Rudy D. Motto

Area Superintendent

Phone: 325-3587



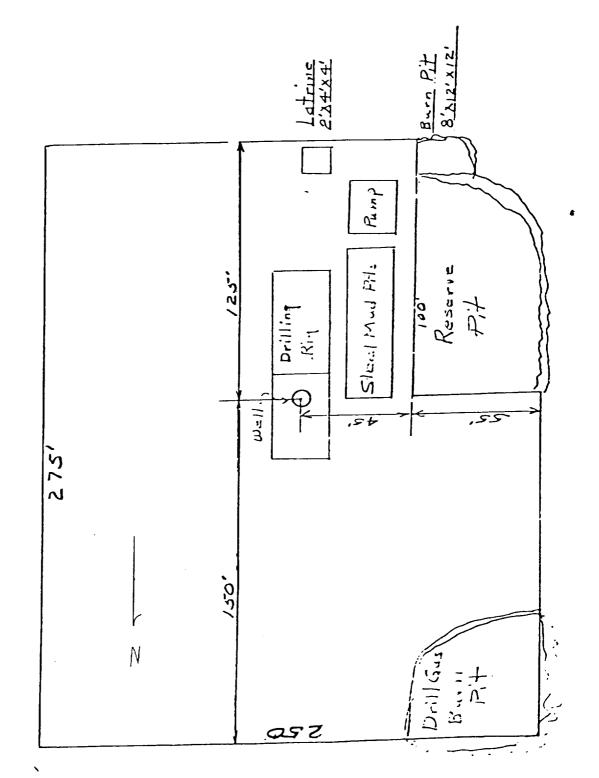
BLOWOUT PREVENTER HOCKUP



SUPRON ENERGY CORPORATION LOCATION AND EQUIPMENT LAYOUT

STARR NO. 4

170 Feet from the North line and 1000 feet from the East line of Section 6, Township 26 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.



SUPRON ENERGY CORPORATION

Post Office Box 808
FARMINGTON, NEW MEXICO 87401

June 29, 1979

United States Geological Survey P.O. Box 959 Farmington, New Mexico 87401

Attention: Mr. Phil McGrath

Dear Sir:

Supron Energy Corporation proposes to drill the Starr No. 4 well located 1700 feet from the North line and 1000 feet from the East line of Section 6, Township 26 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

The following attachments are included with this application:

- 1. Map of existing roads.
- 2. Planned access road which is approximately 400 feet long.
- 3. Location of existing wells.
- 4. Lateral roads to well locations.
- 5. Location of surface equipment if required.
- 6. Drilling and completion water will be obtained from the San Juan River.
- 7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit and etc.
- 11. A letter of certification is attached. The operator representative, for compliance purposes, is Rudy D. Motto, Area Superintendent, P.O. Box 808, Farmington, New Mexico 87401. Phone (505 325-3587.
- 12. After the well is completed the location will be cleaned up and bladed. The reserve pit will be allowed to dry then it will be filled and restored to its natural state.
- 13. The soil is sandy loam with the principal vegetation being sage brush.