

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	4
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-3148-&
7. Unit Agreement Name
8. Farm or Lease Name Burrough State
9. Well No. 2-E
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator ODESSA NATURAL CORPORATION
3. Address of Operator P. O. Box 3908
4. Location of Well Odessa, Texas 79760
UNIT LETTER J, 1460' FEET FROM THE South LINE AND 1460' FEET FROM THE East LINE, SECTION 36 TOWNSHIP 26N RANGE 11W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6293' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Fracturing ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR FRACTURE TREATMENT.



FOR: ODESSA NATURAL CORPORATION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EWELL N. WALSH, P.E.

TITLE President, Walsh Engr. & Production Corp.

DATE 10/17/73

Original Signed by A. R. Kendrick

SUPERVISOR DISTRICT # 3

DATE OCT 17 1973

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

FORMATION Dakota Stage No. 1 Date 10/12/79

Operator Odessa Natural Corporation Lease and Well Burroughs State 2-E

Correlation Log Type GR & CCL From 6284 To 4900

Temporary Bridge Plug Type None Set At _____

Perforations 6102'-07', 6134'-40', 6145'-62', & 6196'-6204'
1 Per foot type Atlas 3-1/8 jet.

Pad 8,400 gallons. Additives 1% Kcl. 2 lbs.
J-166 per 1000 gallons. 1 gallon M-38 per 1000
gallons.

Water 80,000 gallons. Additives 1% Kcl. 2 lbs.
J-166 per 1000 gallons.

Sand 80,000 lbs. Size 20/40

Flush 4,574 gallons. Additives 1% Kcl. 2 lbs.
J-166 per 1000 gallons.

Breakdown 3200 psig

Ave. Treating Pressure 3200 psig

Max. Treating Pressure 3200 psig

Ave. Injecton Rate 58 BPM

Hydraulic Horsepower 3980 HHP

Instantaneous SIP 1750 psig

5 Minute SIP 1500 psig

10 Minute SIP 1300 psig

15 Minute SIP 1200 psig

Ball Drops: 10 Balls at 40,000 gallons 150 psig
5 Balls at 60,000 gallons 200 psig
Balls at _____ gallons _____ psig
increase
increase
increase

Remarks: Job completed 3:15 PM

Walsh ENGINEERING & PRODUCTION CORP.