

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3148-7

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Burroughs State

2. Name of Operator ODESSA NATURAL CORPORATION Attn: John Strojek	9. Well No. 2-E
3. Address of Operator P. O. Box 3908 Odessa, Texas 79760	10. Field and Pool, or Wildcat Basin Dakota

4. Location of Well UNIT LETTER J LOCATED 1460' FEET FROM THE South LINE AND 1460' FEET FROM East LINE OF SEC. 36 TWP. 26N RGE. 11W NMPM	12. County San Juan
---	------------------------

15. Date Spudded 9/24/79	16. Date T.D. Reached 10/5/79	17. Date Compl. (Ready to Prod.) 10/13/79	18. Elevations (DF, RKB, RT, GR, etc.) 6406' KB, 6405' D.F.	19. Elev. Casinghead 6392' G.L.
20. Total Depth 6335'	21. Plug Back T.D. 6284'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	

24. Producing Interval(s), of this completion - Top, Bottom, Name 6102' - 6204' Dakota	25. Was Directional Survey Made NO
---	---------------------------------------

26. Type Electric and Other Logs Run IES, CNL-FDL	27. Was Well Cored No
--	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	289'	12-1/4"	275 sacks	None
4-1/2"	10.50&11.60	6325'	7-7/8"	1210 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	6143'	None

31. Perforation Record (Interval, size and number) 6102'-6107' 6134'-6140' 6145'-6162' 6196'-6204' 1 shot per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6102'-6204' AMOUNT AND KIND MATERIAL USED 80,000 gallons water 80,000 lbs. sand
---	--

33. PRODUCTION							
Date First Production W.O. Pipeline		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 11/1/79	Hours Tested 3 hrs.	Choke Size Plate 1 1/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF (1)	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 1105 psig	Casing Pressure 1240 psig	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF (1)	Water - Bbl. -0-	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
--	-------------------

35. List of Attachments (1) Orifice Well Tester - 1240 MCF, CAO - 3209

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. FOR: ODESSA NATURAL CORPORATION President, Walsh Engr. & Production Corp. SIGNED Ewell N. Walsh, P.E. TITLE DATE 11/5/79		
--	--	--