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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-3148-7	

1a. TYPE OF WELL			
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Burroughs State

2. Name of Operator	ODESSA NATURAL CORPORATION	Attn: John Strojek
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9. Well No.
1-E

3. Address of Operator	P. O. Box 3908	Odessa, Texas	79760
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10. Field and Pool, or Wildcat Basin
Dakota

4. Location of Well

UNIT LETTER	K	LOCATED	1450	FEET FROM THE	South	LINE AND	1820	FEET FROM
THE	West	LINE OF SEC.	36	TWP.	26N	RGE.	11W	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/11/79	9/22/79	10/4/79	6391'K.B., 6390'D.F.	6377'G.R.

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6329'	6268'			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6108' - 6212' Dakota	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
IES, CNL, - FDC	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	257'	12-1/4"	250 sacks	None
4-1/2"	10.50&11.60	6328'	7-7/8"	1250 sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	6126'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6108'-6112'	2 shots per foot	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6139'-6152'		6108'-6212'	80,000 gallons water
6160'-6165'			80,000 lbs. sand
6205'-6212'			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
W.O. Pipeline		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/25/79	3 hrs.	Plate 1 1/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1120 psig	1310 psig		-0-	(1)	-0-	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
(1) Orifice well tester - 1,836 MCF, CAOF - 5,926

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
FOR: ODESSA NATURAL CORPORATION	President, Walsh Engineering & Prod. Corp.	DATE 11/2/79
SIGNED EWELL N. WALSH	TITLE	
EWELL N. Walsh, P.E.		

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No.	from	to	feet	
No. 1,	555'	725'		Ojo Alamo
No. 2,				
No. 3,				
No. 4,				

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation