SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES

		ED_STATE		TOTOLSO SI	de)	22 AUC 35110	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY						SF-078899-A	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL X DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
DRILL DEEPEN PLUG BACK							
OIL GAS WELL WELL OTHER SINGLE ZONE CONE						8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Western Tell "B"	
ODESSA NATURAL CORPORATION Attn: John Strojek 3. ADDRESS OF OPERATOR						9. WELL NO.	
						1-E	
P. O. Box 3908 Odessa, Texas 79760 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							
At surface						Basin Dakota 11. sec., T., E., M., OR BLE.	
1100'FSL, 990'FEL At proposed prod. zone						Sec. 8-T26N-R11W	
Same						N.M.P.M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH 13. STATE	
Not Applicable						San Juan N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEAST					_T9/T	OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)						20	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE FT. 1900'			· · · · · · · · · · · · · · · · · · ·			RY OR CABLE TOOLS	
or applied for, on this lease, ft. 1900. 21. Elevations (Show whether DF, RT, GR, etc.)				0280 R		22. APPROX. DATE WORK WILL START	
6228'GL, 6241'DF, 6242'KB							
23. PROPOSED CASING AND CEMENTING PROGRAM						9/20/79	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 T	SETTING DEPTH	1	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24_0	250				
7-7/8"	4-1/2"	10.50		6286'		250 sacks To be determined	
,	,						
	·				l	•	
It is proposed to drill this well with rotary tools, using water base							
mud as circulation medium, through the Dakota Formation. Possible							
productive zones in the Dakota Formation will be completed. Production casing will be cemented in such a manner as to protect the Gallup,							
Mesa Verde and Pictured Cliffs Formations.							
			101				
Estimated Formation Tops							
Pictured Cliffs			512' Green hori			n 5872 *	
Cliff House			85' Graneros			5972	
Gallup 4992' Dakota							
The F/2 Se	ection 8 is a	edicated	+0	thic woll			
The E/2 Section 8 is dedicated to this well. The natural gas produced from this well is committed. In above space describe proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new positive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true voltical deption of the sowout preventer program, if any. 24. FOR: ODESSA NATURAL CORPORATION.							
						191913	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If 1	roposal is to deep	en or p	ing back, give data on pr	esent prod	uctive zone and proposed new treamine	
zone. If proposal is to o	drill or deepen directiona	Hy, give pertinent	data e	n subsurface locations an	d measured	and true voltical depth O'Give Howout	
24. FOR: ODESS?	NATURAL COR	PORATION		Procident W	lah r	uctive zone and proposed new resolutive and true veltical depte of the Bowout	
A Prod. Corp. 77740							
Ewell N. Walsh, P.E.							
(This space for Feder	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
APPROVED BY		רויד	T.R.			T) A TOP	

ak Frank

CONDITIONS OF APPROVAL, IF ANY:

nmock

*See Instructions On Reverse Side

STATE OF FIRM MEYICA ENLEGT AND MINERALS DEFARTMENT

S ROX 2018

SANTA FE, NEW MEXICO 87501

torn times Revised 10-1-78

All distances must be from the cuter boundaries of the Section. Sperator Legae Well No. ODESSA NATURAL CORPORATION WESTERN-POOL ·l-E Unit Letter Section Township Range County 26N llW San Juan Actual Footage Location of Well: 990 1100 South feet from the line and feet from the East line Ground Level filev. Producing Formation Pool Dedicated Acreage: Basin Dakota 6228 Dakota 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). Ownership (Working interest and royalty) same for both leases, 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes If answer is "yes," type of consolidation ____Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information com-SF-078899-A tained herein is true and complete to the best of my knowledge and belief. or; ODESSA NATURAL CORP. Ewell N. Walsh, P.E Western Pool President, Walsh Engr. & Pro Unit "B" No. Date Sec. Cori 7/11/79 8 I hereby certify that the well location SF-078899 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 9901 1820 1650 1980 2310

DEVELOPMENT PLAN

ODESSA NATURAL CORPORATION
WESTERN POOL UNIT "B" NO. 1-E
1100'FSL, 990'FEL, Section 8-T26N-R11W
San Juan County, New Mexico

- Existing roads shown on attached plat.
- 2. Planned access from existing road is approximately 1100' to new location.
- 3. Location See Above.
- 4. No additional well is planned on this lease at this time.
- 5. Production equipment or storage facilities proposed for the well will be installed on location.
- Water to be obtained from Thriftway Water Well, NW/4, Section 26-T27N-R11W.
- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned. A trailer house will be used on location during drilling process.
- 9. No airstrip is proposed.
- 10. See attached plat for layout.
- 11. Pits will be filled, location cleaned up, and area not in use for producing well will be reseeded.

DEVELOPMENT PLAN

12. Lessee's or operator's representative.

Ewell N. Walsh: 327-4892; Radio Dispatch 325-1873, Car 620 Address: P.O. Box 254, Farmington, New Mexico 87401

13; CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by:

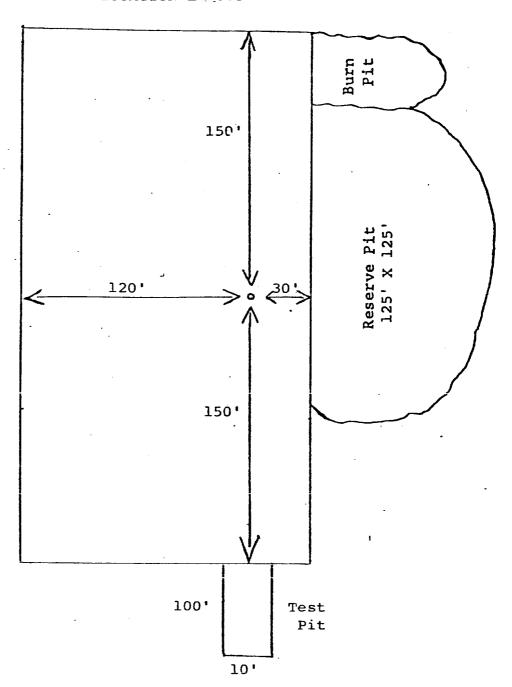
ODESSA NATURAL CORPORATION

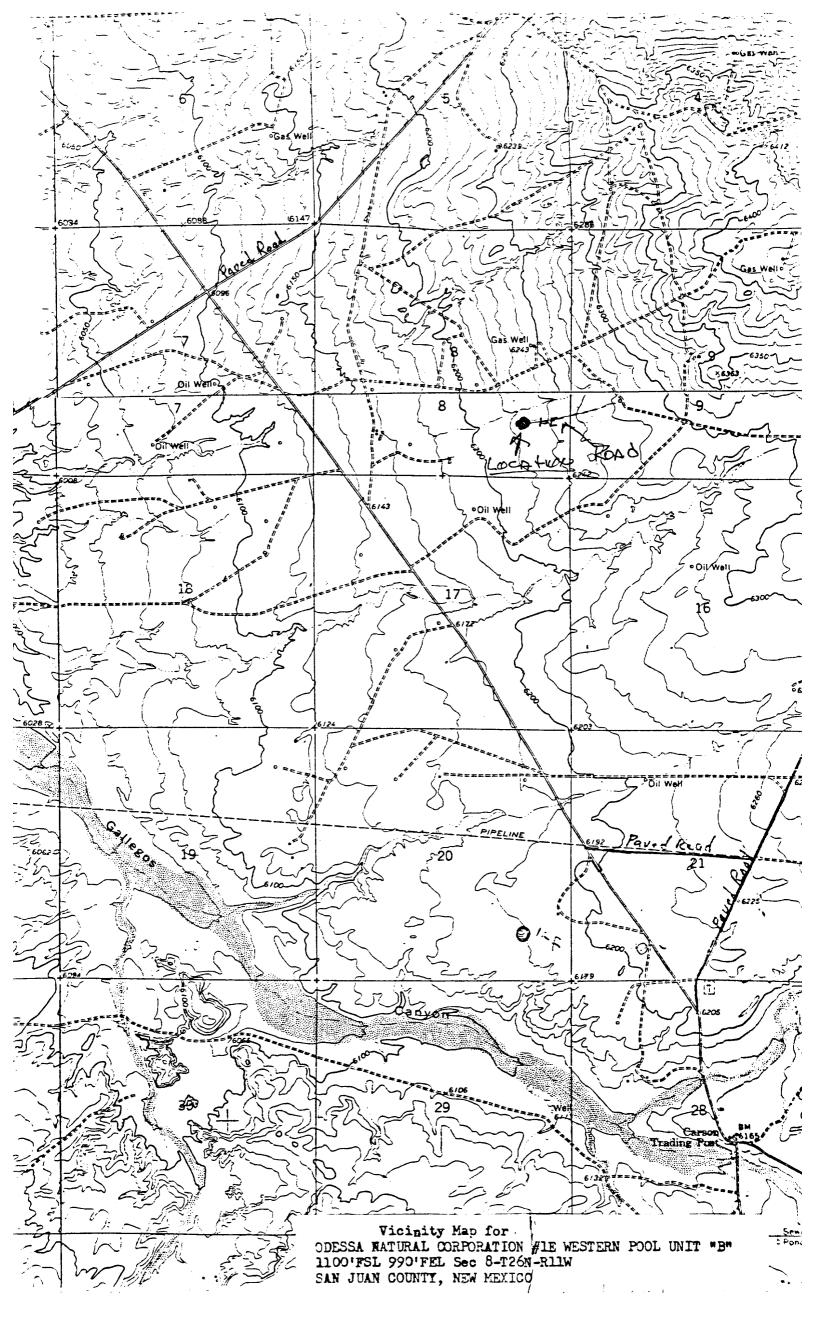
and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Ewell N. Walsh, P.E., President, Walsh Engineering & Production Corporation

ODESSA NATURAL CORPORATION WESTERN POOL UNIT "B" NO. 1-E 1100'FSL, 990'FEL, Section 8-T26N-R11W San Juan County, New Mexico

LOCATION LAYOUT





ODESSA NATURAL CORPORATION
WESTERN POOL UNIT "B" NO. 1-E
1100'FSL, 990'FEL, SECTION 8-T26N-R11W
San Juan County, New Mexico

Seven Point Well Control Program

- Surface Casing.
 See Application for Permit to Drill.
- 2. Spools and Flanges.
 - A. Surface Casing 8", Series 600, 2000 psi W.P.
 - B. Production, 8 ", Series 900, 3000 psi W.P.
 - C. Tubing Head Series 900, 3000 psi. W.P.
- 3. Intermediate Casing.
 None
- 4. Blowout Preventers
 Production Hole 10", 3000 psi.
 Fill, Kill and choke manifold -5000 psi. W.P.
- 5. Additional Equipment (If necessary)
 - A. Kelly Cock
- D. Pit Level Indicator
- B. Bit Float
- E. Sub with valve for

C. Degasser

- drill pipe.
- 6. Anticipated Bottom Hole Pressure. 2700 psi. Current mud program is for 9.2 lb./gal mud with hydrostatic head of 3004 psi at 6286 feet. Mud weight will be increased if necessary for higher pressures.
- 7. Drilling Fluid. Gel-Water