

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

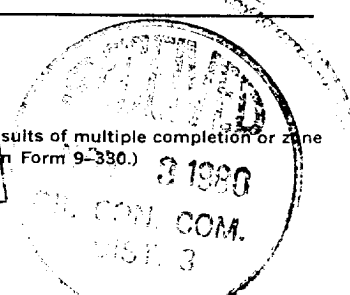
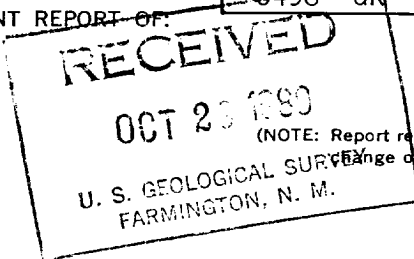
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Supron Energy Corp. c/o John H. Hill, et al.
3. ADDRESS OF OPERATOR Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1700' FSL & 1765' FEL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
☐
☐
☐
☐
☐
☐
☐
☐
☐



5. LEASE
SF - 078384
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Newsom "B"
9. WELL NO.
14E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9 T26N R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6498' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Total depth 7 7/8" hole, drilled to 7019'.
2. Ran 181 joints (7004.7') of new 5 1/2", 20# LT&C.
3. Set and cemented at 7004.7', Good circulation throughout job.
4. B.J. Hughes cemented in three stages, Bakerline Stage Tools at 2449' and 4735'.
First Stage: 438 sacks 50/50/2 Poz, 2% Gel, 0.6% D-19.
Second Stage: 284 sacks 50/50/6 Poz, 2% Gel, tailed in with 50 sacks Class B Neat.
Third Stage: 634 sacks 50/50/6 Poz, 0.5Cu.Ft. per sack Perlite, tailed with 50/50/2 Poz, 2% A-7.
5. Circulation good, circulated 30 barrels cement.
6. Test water shut-off with 2600#.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman J. Waller TITLE Exploration and Development Superintendent DATE OCT 15 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BW

NOV 1980