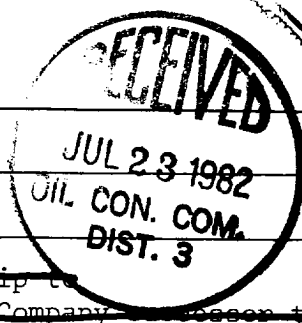


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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65



Operator Union Texas Petroleum Corporation	
Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) <del>Change of Ownership to</del> <del>Union Producing Company</del> <del>Supron Energy Corporation</del>	

If change of ownership give name and address of previous owner Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEWSOM "B"	Well No. 14-E	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FED SF	Lease No. 078384
Location				
Unit Letter J	1700	Feet From The SOUTH	Line and 1765	Feet From The EAST
Line of Section 9	Township 26 NORTH	Range 8 WEST	, NMPM, SAN JUAN County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.	Post Office Box 108, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Post Office Box 1492, El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 9
	Twp. 26N	Rge. 8W
	Is gas actually connected? YES	When 03/09/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 05/31/80	Date Compl. Ready to Prod. 11/22/80	Total Depth 7019	P.B.T.D. 6972					
Elevations (DF, RKB, RT, GR, etc.) 6498 GR	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 6660	Tubing Depth 6607					
Perforations 6660, 61, 62, 63, 64-6724, 26, 28, 30, 32, 34, 42, 44, 46-6807, 08, 09	62, 64, 66, 68, 70.		Depth Casing Shoe 7004					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8", 24#		317		250 sx Class B			
7-7/8"	5-1/2", 20#		7004		1406 sx 50/50 Poz			
	1-1/2"		6607					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation

(Signature)  
Vice President

(Title)

6/10/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1982, 19

Original Signed by FRANK T. HAVES

BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.