	DEPARTM	ENT C		-				are- otherin- tions on	j.	udget	Bureau No. 42 R355.5.
		LOGIC					rever	se side)	NCO-14-		tion and serial no.
WELL CO	MPLETION OF	RECO	MPLET	ION F	REPORT	AN	DIO	G *	• :		TTEE OR TRIBE NAME
1a. TYPE OF WE	LL: 011. i	GAS WELL	-Vi						i		TAH BLACKIE
b. TYPE OF COM	work m beer pr] PLTG (DIF	· []	Other				7. UNIT AGRE		
2. NAME OF OPERA	OVER L EN L	J BACK I	nes	VR.	Other				S. FARM OR I		
DIETRICH 3. ADDRESS OF OPE	EXPLORATION C	0., INC							9. WELL NO.	HE	XPLORATION 28
4. LOCATION OF WE	St., Denver.	Colorac	lo 802	02 with an	v State requ	iremen	ta) •				L, OR WILDCAT
At surface	1850'/N			•			,				RUITLAND
At top prod. int	terval reported below	sam							OR AREA	•	
At total depth		sam	e	•					28 - T2	6N	- R12W
			14. PE	BMIT NO.		DATE	ISSUED		12. COUNTY O	B.	13. STATE
									farish SAN JUA	N	NEW MEXICO
	16. DATE T.D. REACHE	D 17. DAT	E COMPL. (Ready to	prod.) 18	S. ELEV	ATIONS (D	P, RKB, F	I, GR, ETC.)*	19.	ELEV. CASINGHEAD
10-18-79 20. TOTAL DEPTH, MD	10/22/79 a TVD 21. PLUG, BAGE		01/79	-,,,			4 GL			·	6065
1200	ZI. FECU, BACI			HOW MA	TIPLE COMPL	••	23. INTE	LED BY	ROTARY TOOL	s i	CABLE TOGI.S
	(VAL(S), OF THIS COMPI	115 ETION—TOP		NAME (M	D AND TVD)	•		→	0'-1200'	25	. WAS DIRECTIONAL SURVEY MADE
1100 1110) PICTURED CL	reeo							-		
26. TYPE ELECTRIC A	ND OTHER LOGS RUN	LITS							1 3	7 %	YES
IES, FDC/	CNL, GR, CASI	G COLL	AR						-		NO
28.				RD (Repo	rt all string.	s set in	well)		2		110
CASING BIZE	WEIGHT, LB./FT.	DEPTH SE	T (MD)	HOL	E SIZE		CEMI	ENTING I	ECORD		AMOUNT PULLED
7"	20	108		8 3			_70 sl	C/B	+ 2% CaC	12	NONE
2 7/8"	6.5	1181		4 3	3/4	1	175 sk	< C/∃	+ 2% Ca/C	12	NONE
29.	LINER	RECORD			7	1	30.	т	UBING RECOR	1	
8:Zt		M (MD)	SACKS CE	MENT.	SCREEN (M	D) -	SIZE		EPTH SET (MD)		PACKER SET (MD)
N/A							N/A				TACGER SET (MD)
						-			ALA CALLED AND AND AND AND AND AND AND AND AND AN		
31. IERFORATION RECO	ORD (Interval, size and	number)		į	32.	ACI	D, SHOT,	FRACTI	RE, CEMENT	SQUE	EZE, ETC.
1100-1110	0 400 53	20			DEPTH INT	ERVAL	(MD)	AMO	UNT AND KIND	OF M	ATERIAL USED
1100-1110	0.40" id	20		. [
				1.							
				-							-
33.•					CTION						
DATE FIRST PRODUCTION	PRODUCTION			lift, pun	ping-size	and ty	e of pump))	WELL BT		(Producing or
12/01/79 PATE OF TEST	HOURS TESTED CH	FLO	WING PROD'N.	PAR	011		·				SHUT IN
12/01/79	3	3/4	TEST PI		OILEBL.	۲	GAS-MCF	1			OIL EATIO
FLOW. TUBING PRESS.	CASING PRESSURE CA	LCCLATED	OILBB	L.	G A S }	1 (F.	v	ATER	BL	I V	VE -API (CORE.)
12	N/A ! .	HOUR RATE		0	1	330	1	0	FED	- e "[
34. DISPOSITION OF GAS	s (Sold, used for fuel, ve	nted, etc.)			· · · · · · · · · · · · · · · · · · ·				TEST WHINESS	19	30
VENTED 35. LIST OF ATTACHME	rvte		·					\	CON.	CO+	
TO STATE OF STREETS	 1 								DIST.	3	7.
36. I hereby certify 1	hat the foregoing and a	ttached inf	ormation t	e complet	e and corre	nt oc	stormina	1-0-) 000		<u> </u>
100	00.1	<u>^</u>	1	piet			Cierminsa	TYORD SI			(* 1 <u>0</u> *)
SIGNED THE	ALEXABLER (mise.	TITL	Æ	AGENT	-	····		DATE	Janu	ary ⁰ 22, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, same submitted, perfecularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be General: This form is designed for submitting a complete and correct well coregions and log on all types of lands and leases to either a Federal agency or a State reency,

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal arshould be listed on this form, see item 35.

" analysis, all types electric, etc.), formalaws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for dopth measurements given in other spaces on this form and in any attachments. Items and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, passificity identified, from 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the carefular top).

PICTURED CLIEFS 1999	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CIGHT	ONES OF FORCE	SITY AND CONTENT	IMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POHOSITY AND CONTENTS THEREOF; CORED INTERVALS: AND ALL DRILL SYEM TESTS, INCLUDING DEPTH INTERVALS TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING AND MICT IN FRUSHUREN, AND RECOVERIES	38. GEOLO:10	OBOLOGIC MARKERS	10
PICTURED CLIFTS 1999	FORMATION	70 P	MOTTOM	DESCRIPTION, CONTENTS, ETC.	The second secon	APOL	
PICTURED CLIFFS 1999						1 1 3	PA BURE
					CLIFFS	1099	1099
	No. 10 10 10 10 10 10 10 10 10 10 10 10 10						