

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 41-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NCO-14-20-8376	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME USK YE NI TAH BLACKIE	
2. NAME OF OPERATOR DIETRICH EXPLORATION CO., INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 444 17th St., Denver, Colorado 80202		8. FARM OR LEASE NAME DIETRICH EXPLORATION 280	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'N & 1850'E At top prod. interval reported below same At total depth same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT WAW PC - FRUITLAND		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 28 - T26N - R12W	
12. COUNTY OR PARISH SAN JUAN		13. STATE NEW MEXICO	
15. DATE SPUNDED 10-18-79	16. DATE T.D. REACHED 10/22/79	17. DATE COMPL. (Ready to prod.) 12/01/79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6064 GL
19. ELEV. CASINGHEAD 6065	20. TOTAL DEPTH, MD & TVD 1200		
21. PLUG, BACK T.D., MD & TVD 1152	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0'-1200'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1100-1110 PICTURED CLIFFS			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC/CNL, GR, CASING COLLAR			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20	108	8 3/4
2 7/8"	6.5	1181	4 3/4
		CEMENTING RECORD	
		70 sk C/B + 2% CaCl ₂	
		175 sk C/B + 2% CaCl ₂	
		AMOUNT PULLED	
		NONE	
		NONE	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
N/A			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
N/A			
31. PERFORATION RECORD (Interval, size and number)			
1100-1110 0.40" id 20			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/01/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING	
DATE OF TEST 12/01/79		HOURS TESTED 3	
CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
OIL—EBL.		GAS—MCF.	
WATER—BL.		OIL—EBL.	
GAS—MCF.		WATER—BL.	
FLOW. TUBING PRESS.		CASING PRESSURE	
12		N/A	
CALCULATED 24-HOUR RATE →		OIL—EBL.	
0		GAS—MCF.	
330		WATER—BL.	
0			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>John Alexander</u>		TITLE <u>AGENT</u>	
DATE <u>January 22, 1980</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SE), TIRE TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION PRESSURE, FRESH TOOL OILS, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
				PICTURED CLIFFS	1099
					1099

