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SANTA FE		17			
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U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS	1			
OPERATOR		4			
PRORATION OFFICE					

NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER OIL				•			
	GAS /	_			•			
	PRORATION OFFICE	-			API 30-045-237	48		
1.	Operator							
	DIETRICH EXPLORATION			·				
	602 Midland Savings Bldg., 444 17th St., Denver, Colorado 80202							
	Reason(s) for filing (Check proper be	ox)	Other (Plea					
	New We!1	Change in Transporter of:		• ,				
	Recompletion	Oil Dry G	77					
	Change ir. Ownership	Casinghead Gas Conde	ensate					
	If change of ownership give name and address of previous owner							
	and address of previous owner				100.00			
11.	1. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including I		Formation	ormation Kind of Lease				
	DIETRICH EXPLORATIO			1	dorfee FEDERAL	Nob-14-20-		
	Location				THEHILI			
	Unit Letter J : 18	50 Feet From The SOUTH Li	Ine and 1850	Feet From 1	The EAST			
	20	269 4 420	4.1		., ,,,,,,,			
	Line of Section 28 T	ownship 26N Range 12	W , NMP	M, SA	N JUAN	County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of O	or Condensate	Address (Give address	to which approx	ved copy of this form is	to be sent)		
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address	to which approx	ved copy of this form is	to be sent!		
	DIETRICH GATHERING					to be sem;		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 190, Farmington, No lis gas actually connected? Whe					
	give location of tanks.		NO	i				
	If this production is commingled w	with that from any other lease or pool,	give commingling orde	er number:				
۱۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.		
	Designate Type of Complet	ion - (X)	X :	Deepen	I I	I Nes-v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
- 1	10/12/79	12/01/79	1200		1168			
İ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	6088	PICTURED CLIFFS	1091		N/A			
	Perforations			Depth Casing Shoe				
ŀ	1092'-1102'		D CEMENTING RECORD		1194			
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT		
ŀ	8 3/4	7	101		50	-		
l	5	2 7/8	1194		175			
L			<u>i</u>		<u>i</u>			
	TEST DATA AND REQUEST F		after recovery of total vol: epth or be for full 24 hour		and must be equal to or	exceed top allow-		
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		i, etc.)			
Ì	Length of Test	Tubing Pressure	Casing Pressure		Cheke Size			
_			Water-Bbls.		Gas-MCF			
	Actual Prod. During Test	Oil-Bble.	wdter-Bbis.					
i_					JAN 2 4 1980			
GAS WELL				Lou	1980 H	L		
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Grand Not Coppend			
	459 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(shut-in)	Casing Pressure (Shat	151	DIST. 30			
		N/A	186	14)	3/4			
<u> </u>	BACK PRESSURE		1	CONSERVA	TION COMMISSIO			
1. (CERTIFICATE OF COMPLIAN		l OIL	CONSERVA	TION COMMISSIO	i.		
I	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	FER	1 1000	19		
	Ich mission have been complied :	Original Signed by FRANK Y. CHAVEZ 150U						
above is true and complete to the best of my knowledge and belief. AOHN ALEXANDER (Signature)			SUPERVISOR DISTRICT # 3					
			TITLE DUPERTISU	R DISTRICT # 3				
					ompliance with RUL			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
								AGEN (7)
	January 2	•	Eill out only	Cantings T TT	III and VI for cha	nges of owner.		
-		2, 1900 ate)	well name or number	r, or transports	er, or other such chang	ge of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.