

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved
Budget Bureau No. 42-1355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-12235	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401		8. FARM OR LEASE NAME Southland	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790 FSL & 1850 FEL At top prod. interval reported below same At total depth same		9. WELL NO. 2Y	
10. FIELD AND POOL, OR WILDCAT WAW Fruitland/Pic. Cliffs		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 3, T26N, R13W	
12. COUNTY OR PARISH San Juan		13. STATE N.M.	
15. DATE SPUDDED 03-26-80	16. DATE T.D. REACHED 04-01-80	17. DATE COMPL. (Ready to prod.) 05-16-80	18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 6121' GL
20. TOTAL DEPTH, MD & TVD 1345'	21. PLUG, BACK T.D., MD & TVD 1327'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY O-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs: 1292-1297'			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN IES Induction & Compensated Neutron Density			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23#	96'	9-3/4"
2-7/8"	6.5#	1345'	5"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/4"	1244'	none	
31. PERFORATION RECORD (Interval, size and number)			
1292-1297 w/2PF 2-1/8" glass jets, 10 holes, .430".			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1292-97'		12,000# 10/20 sand, 81 bbls. 1% KCl & 784 MCF N ₂ .	
33.* PRODUCTION			
DATE FIRST PRODUCTION 05-16-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
DATE OF TEST 05-16-80	HOURS TESTED 1	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 36 psig	CASING PRESSURE	CALCULATED 24-HOUR RATE 0	GAS—MCF. 150/day
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY John C. Anderson	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE <i>Engineer</i>	
		DATE <i>May 16, 1980</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)