

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499

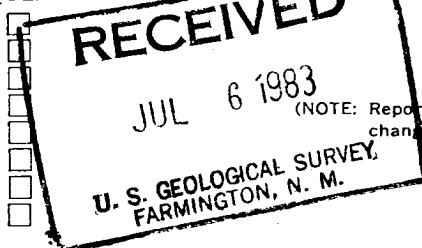
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FSL & 1840' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Perf & acidize

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 33029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Moncisco Mesa

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Farmington

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T26N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6200' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-5-83 Drilled 114' of cement to PBTD of 700' RKB. Rigged up Smith Energy Services. Circulated hole clean with 2% KCL water. Spotted 50 gallons of 7½% D.I. HCL acid. Tripped tubing out of hole. Pressure tested casing to 3000 psi. Held OK. Rigged up Basin Perforators. Ran Junk basket to PBTD to test casing drift. Ran Gamma Ray-Collar locator log from PBTD of 708' to 300' RKB. Perforated Farmington zones with 2JSPF as follows:

397-401'	4'
492-498	6'
566-570	4'
611-618	7'
21'	42 holes.

(cont. on reverse) JUL 11 1983

Subsurface Safety Valve: Manu. and Type

RECEIVED
CON. DIV.
DIST. 3
Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operator DATE July 6, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUL 07 1983

NMOCC

FARMINGTON
BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1975 O - 214-149

7-6-83
(cont.)

Broke down perforations @ 1400 psi. Established rate into perfs down casing of 8 BPM @ 950 PSI. ISIP = 200. Acidized down casing with 450 gallons of 7½% D.I. HCL weighted acid containing 63 1.1 s.g. RCN ball sealers. 2.5 BPM @ 650 PSI. Did not see any ball action. Final injection rate 8 BPM @ 1000 psi, ISIP = 250 psi. Ran junk basket to retrieve ball sealers. Junk basket would not go below 427'. Recovered small chunks of cement & shale. Tripped tubing in the hole. Tagged fill @ 650'. Knocked debris 35' to within 15' of PBTD. Tripped tubing out of hole. Rigged to swab. Made 3 swab runs to swab well dry. Well had slight blows of gas. Recovering chunks of cement and shale. SDFN.