

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 4. 1555.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Plug & Abandon</u>
2. NAME OF OPERATOR <u>Robert L. Bayless</u>							
3. ADDRESS OF OPERATOR <u>P.O. Box 1541, Farmington, NM 87499</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>800' FSL & 1840' FEL</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>							
14. PERMIT NO. <u>FARMINGTON RESOURCE AREA</u>							
5. LEASE DESIGNATION AND SEE ALSO NO. <u>NM 33029</u>							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME <u>Moncisco Mesa</u>							
9. WELL NO. <u>#1</u>							
10. FIELD AND POOL, OR WILDCAT <u>W Farmington</u>							
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 21, T26N, R13W</u>							
12. COUNTY OR PARISH <u>San Juan</u>				13. STATE <u>New Mexico</u>			
15. DATE SPUDDED <u>11-15-79</u>		16. DATE T.D. REACHED <u>11-18-79</u>		17. DATE COMPL. (Ready to prod.) <u>7-6-83</u>		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* <u>6214' KB</u>	
19. ELEV. CASINGHEAD <u>6200' GL</u>		20. TOTAL DEPTH, MD & TVD <u>1465'</u>					
21. PLUG, BACK T.D., MD & TVD <u>700' RKB</u>		22. INTERVALS DRILLED BY <u>0-TD</u>					
23. ROTARY TOOLS <u>0-TD</u>							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None - Planned P&A</u>							
25. WAS DIRECTIONAL SURVEY MADE <u>no</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>IES, FDC-CNL</u>							
27. WAS WELL CORED <u>no</u>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		320#		108.6"		10-5/8"	
2-7/8"		47		143'		5-1/2"	
						41.3 ft ³ Class B	
						392 ft ³ Class B w/2% D-79; pozmix	
						127 ft ³ 50-50	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
397-401' 4' 8 holes 566-570' 4' 2 holes				397-618' 450 gals 7 1/2% HCL w/63 l.l ball sealers. 32,000 gals 70 quality 2% KCL, 1/gal/1000 Clavstabilize			
492-498' 6' 12 holes 611-618' 7' 14 holes							
33.* PRODUCTION 1 gal/1000 surfactant & 40,000 lbs 10-20.							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) <u>Plan P&A</u>	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Petroleum Engineer</u>				TITLE <u>Engineer</u>			
DATE <u>2-17-84</u>				DATE <u>FEB 21 1984</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Information Resource Area

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacka Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Farmington	362'			Farmington	362'	