DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

1973 UNIT STATES	Form Approved. Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 33030 - 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well other	SX Federal 25 = 구구 등 기구 등 기구 등 기구 등 기구 등 기구 등 기구
2. NAME OF OPERATOR Southern Union Exploration Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Pictured Cliffs
1217 Main Street, Dallas, TX 75202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 810' FSL & 1520' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T26N, R13W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6138' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report essuits of multiple companion or zone change on FAM 9-330.) OIL CON. COM. DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent. Request permission to plug & abandon this we	irectionally drilled, give subsurface locations and to this work.)* 有意意。
of production were found.	ing of the court o
Purpose to cement from TD (1240') to 1000' a	

1. oil gas g	SX Federal 25
well well other	9. WELL NO. 音音音: 2 2 2 4 4
2. NAME OF OPERATOR	<u>1 8715 - 34</u> 5
Southern Union Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Pictured Cliffs - 500
1217 Main Street, Dallas, TX 75202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	<u>Sec 25, T26N, R13W</u>
AT SURFACE: 810' FSL & 1520' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	기 변화법을 된 생활합점
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6138' GR 7787 7 7 8 8
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0130 UK >
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING []	change on Fair 9-330.)
MULTIPLE COMPLETE	OF STARTES
ABANDON*	YE DON. COMES
(other)	DIST. 3
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dispersived and true vertical depths for all markers and zones pertinent. Request permission to plug & abandon this well of production were found. Purpose to cement from TD (1240') to 1000' at The 7" surface casing will be cut off and the up. The fall 4' Plug & Abandonment M Subsurface Safety Valve: Manu, and Type	irectionally drilled, give subsurface locations and to this work.)* It to this work.)* It is a subsurface location of the subsurface of the subsu
•	Set @ 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
18. I hereby certify that the foregoing is true and correct Drilling &	2/25/81 op 6
19 Will by Dundwation Inc	\hat{z}_{1}, \hat{z}_{2}
SIGNED TITLE PRODUCTION ENG	DATE
(This space for Federal or State office	·
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	Hand: Aures Aures Confed Light
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	thesi mabal

Attachment to Notice of Intention to Abandon

FEDERAL SURFACE

U. S. GEOLOGICAL SURVEY
P. O. Box 959
Farmington, New Mexico 87401

4-30-81

Re: Permanent Abandoncent

.:e11:#1 SX Federal 25

conditions of APPENAL

- 1. Plugging operations authorized one subject to the attached "Dinena" (1.1) invests for Permanent Abandonment of Hells on Federal 1998 (8).
- The Farmington office (telephone (600) 32:4812, is to be notified in sufficient time for a representative to witness all plugging pensions.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and clearup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Eureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The surface management agency is to be notified when surface rehabilitation is complete.
- 6. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 8:00 A.M. to 5:00 P.M. Farmington Personnel to be notified:

Home Telephones:

Ray Swanson: Petroleum Engineering Technician - 325-8189 Fred Edwards: Petroleum Engineering Technician - 325-7885 Ken Baker: Petroleum Engineering Technician - 327-2170