UNITED STATES

	Buage	t Bureau	NO. 42	-K14
FASE	 1	1		
LLAJE		:		

DEPARTMENT OF THE INTERIOR	NM 25453
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Dc not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 oil gor	Susco Federal
1. oil gas KX other	9. WELL NO.
2. NAME OF OPERATOR	
Southern Union Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 75202	HAW Farmington 11. SEC., T., R., M., OR BLK. AND SURVEY OR
Suite 400, Texas Federal Bldg., Dallas, TX 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 9, T26N, R12W
AT SURFACE: 1840' FSL & 1850' FEL AT TOP PROD. INTERVAL: 970'	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 970' AT TOTAL DEPTH: 1365'	San Juan F. F. New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)
DEGLIFET FOR ARREDOVAL TO: CURRENT REPORT OF	ελ201 CD
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL BUILL OR ALTER CASING	V
FRACTURE TREAT	(NOTE (Report results of multiple completion or zone change on Form 9-330.)
SHOOT OR ACIDIZE	38)
PULL OR ALTER CASING	(NOTE Report results of multiple completion or zone change on Form 9-330.)
PULL OR ALTER CASING	ALN.M.
CHANGE ZONES U GEOLOGICA ABANDON* GEOLOGICA S. GMINGTO	
(other)	093
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give perment dates
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
	t to this work.)
 Spudded well, 11/21/79. Set 93' of 7" surface in 8 3/4" hole, ceme 	onted using 50 sks of class "B"
2) Set 93' of 7" surface in 8 3/4" hole, ceme cement on 11/22/79, circulated to surface	
3) Drilled to TD of 1365' and ran 1365' of 2	
12/1/79. Cemented w/170 sks RFC cement,	
4) Ran cement bond log on 1/29/80, good bond	top to bottom.
5) Perforated P.C. from 1252' to 1254' 2 SPF	(1/2" holes). Acidized w/500
gallons of HCl. 6) Well making 200' of water per hour w/no ga	as
7) Set 2 7/8" tubing plug at 1140' & put 100	
8) 4/11/80, perforated Farmington from 970'	to 980' 2 SPF (1/2" holes).
Gas to surface.	
9) Ran test on 4/21/80, showed 22.99 MCFPD of	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED & P Engineer	DATE May 8, 1980
(This space for Federal or State offi	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	NGSEPTED FOR RECORD
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*See Instructions on Reverse Side