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SANTA FE		i	1
FILE		Ī	1
J.S.G.S.		1	ļ
LAND OFFICE		1	1
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
J.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS		
LAND OFFICE	1	THE PROPERTY OF THE PROPERTY O	0^ 3	
TRANSPORTER GAS				
PRORATION OFFICE	1			
Courthorn Union Explo	wation Company	·		
Southern Union Explo	, ,			
.1217 Main Street, Da		104(8)		
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry Ga Casingheai Gus Conder	77.1	sales, to El Paso	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Susco Federal	1 WAW P.C., Farm	ormation Kind of Leas	Lease No. NM25453	
Location				
Unit Letter J; 184	O Feet From The South Lin	e and 1850 . Feet From	The East	
Line of Section 9 Tox	Anship 26N Range 1	12W , NMFM, San	Juan County	
	TER OF OIL AND NATURAL GA		,	
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)	
Name of Authorized Transporter of Cas El Paso Natural Gas	singhed Gas cr Dry Gas X.	Address (Give address to which appro		
	Unit Sec. Twp. Ecc.	P.O. Box 990, Farmington, New Mexico 87401 Is assectually connected? When		
give location of tanks.	; J ; 9 ; 26N ; 12W	l Yes !	10/29/80	
COMPLETION DATA	th that from any other lease or pool, Oil Well Gas Well	-		
Designate Type of Completic	on - (X) Gas Well X	New Well Workover Deepen	Plug Book Same Res'v. Diff. Res'v.	
Date Spudded 11/21/79	Date Compl. Ready to Prod. 4/21/80	Total Depth 1365'	P.B.T.D.	
	Name of Producing Formation Farmington	Top Oil/Gos Pay 970	Tubing Depth	
Perforations	<u> </u>	1 970	Depth Casing Shoe	
970' to 980', 2 SPF,		A CELERTINE DECORD	1334'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
8 3/4"	7" 2 7/8"	! 150 ! 1365	Circulate	
		1303	Circulate (170)	
TEST DATA AND REQUEST FO	OR ALLOWARLE (Test must be al	flet recovery of total volume of land all	and must be equal to or exceed top allows	
OII, WELL Date First New Oil Bun To Tonks	able for this de	pth or be for full 24 hours) 1 Producing Method (Flow, pump, gas li		
		1	1. C.C.)	
Length of Test	Tubing Pressure	Cosing Pressure	Chei. Siz.	
Actual Prod. During Test	CII-Bbis.	Water - Bbis.	Gos MCF	
			<u></u>	
GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMSF	Gravity of Concentage	
34.39	24 hrs.		Greyny of Concensate	
Testing Method (pitot, back pr.) Flowing 55#	Tubing Pressure (Shutpin)	Cosing Freesure (Shut-in)	Chck• Siz• 8/64"	
CERTIFICATE OF COMPLIANCE	CE	1		
I hereby certify that the rules and r	egulations of the Oil Conservation	OIL CONSERVATION COMMISSION NOV 1 1000		
Commission have been complied wabove is true and complete to the	ith and that the information given	Original Signed by FRANK T. CHAVEZ		
TITLE SUPERVISOR DISTRICT # 3		TRICT # 3		
		This form is to be filed in compliance with RULE 1104.		
(Signa	(we)	If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation		
Drilling & Production		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
October 30, 1980 All settlems of the following settlems of the follow			•11a.	
(Date)		well name or number, or transporter, or other such change of condition. Sonarete Forme Called must be filed for each most in multiple.		