Drilling & Production Engineer (Tule)

January 12. 1984

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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O/L C	AN25 1984	

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	SANTA FE, NE	W MEXICO 87501	WED
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LAND DEFICE	REQUEST FO	OR ALLOWABLE	
TRAMSPORTER DAS		AND	O. VAN25100
PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	On 1984 (E)
Cperator.			DIST DIV
Southern U	nion Exploration Company		OIL CON DIST. 3
1217 Main	Street, Suite 400, Texas	Federal Bldg, Dallas, Te	xas 75202
restructed to trivial leasers trades or	,	Other (Please explain)	
New Well	Change in Transporter of:	Change of Opera	tor as of 01-01-84
Accompletion  Change in Ownership X	Casinghead Cas Conde	PN 0010	
		1217 Mai	n Street, Suite 400
I change of ownership give name and address of previous owner	Southern Union Explorati	on of Tx, Texas Fed Bldg	Dallas Tx 75202
DESCRIPTION OF WELL AND	LEASE		
Lease Name	well No. Pool Name, Including I		
Susco Federal	1   South Gallego	os, Farmington State. Feder	of or Fee Federal NM254
.1 18	South Li	ne and 1850 Feet From	East
Unit Letter;			The
Line of Section 9 T	mahip 26N Range	12W NMPM, San	Juan co.
DESIGNATION OF TRANSPOL	RTER <b>OF</b> OIL AND NATURAL G	AS	
Name of Authorized Transporter of C		Andress (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which appro	
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. O. Box 990, Farming Is gas actually connected? (*)	
If well produces oil or liquids, give location of tanks.	J 9 26N 12W	Yes	10/29/80
f this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well   workover   Deepen	Plug Back 'Same Res'v. Dill. F
Designate Type of Complet	ion - (X)		
Date Spudded	Date Campi. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF. RKB, RT. CR. etc.)	Name of Producing Formation	Tep Cil/Gas Pay	Tubing Depth
Perforati <b>ons</b>			Depth Casing Shee
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE Control bed	ofter recovery of socal values of load oil	and must be equal to or exceed top
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run Te Tanks	Date of Test	Producing Method (Flow, pump, gas li	,jt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chese Size
Earling of Lagr			
Actual Prod. During Test	Cil-bale.	haler-Bais.	Gas - MCF
CAP HTT T			
GAS WELL Actual Prod. Tool-MCF/D	Langth of Test	Bais. Condensets/MMCF	Gravity of Condensate
eating Method (publ., back pr.)	Tubing Pressure (Shut-im)	Cooling Pressure (Shut-1B)	Choke Size
ERTIFICATE OF COMPLIAN	_l	OIL CONSERVA	TION DIVISION
Elitricale of cometa.			
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	JAN 25,1982
pivision have been complied with and that the information given bave is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3	
Ronald	Xhix. I	This form is to be filed in	compliance with FULE 1964.
		I the state form must be accombe	vable for a newly drilled or deep inted by a tabulation of the devi
(5.66)	2100)	tests taken on the well in acco	rdance with AULE 111.

All sections of this form must be filled out completely for all shie on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of cawall name or number, or transporter, or other such change of cond.

Separate ) terms C-104 must be filed for each pool is multer identif wells.