

DISTRIBUTION	
ANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	
PRORATION OFFICE	

**Corrected**  
NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-045-23796

I. Operator  
Tenneco Oil Company

Address  
720 S. Colorado Blvd., Denver, CO 80222

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Delhi Taylor ~~III~~ D. Well No.: 1-E Pool Name, including Formation: Basin Dakota Kind of Lease: SF-078641-A State, Federal or Fee: Federal Lease No.:  
Location  
Unit Letter: D Feet From The: 900 North Line and: 900 Feet From The: West  
Line of Section: 3 Township: 26N Range: 11W NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Giant Refining P.O. Box 256, Farmington, NM 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
El Paso Natural Gas P.O. Box 990, Farmington, NM 87401  
If well produces oil or liquids, give location of tanks. Unit: D Sec.: 3 Twp.: 26N Rge.: 11W Is gas actually connected? No When: ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/11/79	1/8/80	6570'	6535'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6272'GL	Basin Dakota	6294'	6293'					
Perforations	6294'-6384' (Dakota)			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8 5/8"		504'		325 SXS			
7 7/8"	4 1/2"		6570'		2011 SXS			
	2 3/8"		6293'					

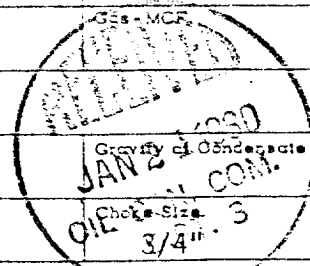
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
938	3 hrs	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
back pressure	625	650



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)  
Administrative Supervisor  
(Title)  
1/17/80  
(Date)

OIL CONSERVATION COMMISSION

FEB 1 1980

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple