

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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BLM

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OIL CON. DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

900' FNL & 900' FWL, UNIT LETTER 'D', SEC. 3, T26N-R11W

5. LEASE DESIGNATION AND SERIAL NO.

SF-078641A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

16

7. IF UNIT OR CA, AGREEMENT DESIGNATION

DELHI TAYLOR D

8. WELL NAME AND NO.

DELHI TAYLOR D 1E

9. API WELL NO.

30-045-23796

10. FIELD AND POOL, OR EXPLORATORY AREA

Basin Fruitland Coal

11. COUNTY OR PARISH, STATE

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: SQUEEZE RPT. Correction
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The squeeze information submitted on 12-01-98 had the wrong legal information. The above is the correct legal information. Please correct in your records. Thank you.

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Bemenderfer

TITLE DEBRA BEMENDERFER, As Agent for Conoco Inc.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 14 1998

Conditions of approval, if any:

ARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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CONOCO INC.
DELHI TAYLOR D 1E
API #30-045-23796
SEC. 3, T26N-R11W, UNIT LETTER "D"
900' FNL & 900' FWL

- 11/18/98 Road unit from State 32. MI spot rig. Work on rig.
- 11/19/98 Wait on equipt. Rig up unit, spot equipt. Bleed off well. ND wellhead, NU BOP. TOO H w/ 2 3/8" tbg, tallying out. PU 4 1/2" scraper & 3 7/8" bit. TIH and tag fill @ 6365'. TOO H w/ 40 stands.
- 11/20/98 Finish TOO H w/ scraper. RU Blue Jet. RIH w/ 4 1/2" cast iron BP & set @ 6250'. Load hole w/ 65 bbls, PT to 650#. Held ok. RIH w/ CBL tool. Had problems w/ tool. RIH w/ new tool, could not get past 1300'. RD wireline.
- 11/23/98 TIH w/ 4 1/2" scraper to 2000'. TOO H. RU wireline , had trouble getting past +/- 1300', pressured up to 1000# tool fell through, run CBL. No cmt detected behind pipe over the proposed perf area. Perforate tbg. @ 1761' w 2 sqz. holes. Pumped water to establish circulation and break down sqz. holes. Obtained good circ. @ 2 1/2 to 3 bpm. Called out Halliburton to run cmt. retainer. TIH w/ cmt retainer and set @ 1742'. RU BJ. Pumped down the tbg. To establish a rate, started getting returns from the tbg./ csg. annulus. Pumped down annulus, circulated up surface csg. Shut down cement job, did not pump any cement. Wait on orders. TOO H w/setting tool.
- NOTE:** Called BLM @ 1:04pm for Earl Beecher, He was not in. Left message on machine of what we were doing. After finding out we had a hole above us, I called Mr. Beecher @ 3:00 pm and talked to him about our situation and what we were going to do to resolve it. He gave me a verbal ok for everything and told me to follow up with a sundry within 3 working days.
- 11/24/98 TIH w/ RTTS pkr. and test cmt. retainer to 500#. Held ok @ 1400'. Look for holes in the csg., kept circ. out casing. TOO H w pkr. Checked out ok. TIH w/ tbg. TOO H laying down 146 jts. TIH w/ pkr., testing csg. Held ok. TOO H w/ pkr., TIH w / on/off tool, sting into cmt. retainer, could not pump into retainer. Pressured up to 2000#. Made several attempts to get retainer open, unsuccessful.
- 11/25/98 Attempt to clear retainer by flushing and washing over it, unsuccessful. TOO H w/ 2 3/8" tbg.. Test csg. to 1000#. Held ok. RU Blue Jet. RIH w/ perf gun, sat down @ 1742'. Shot 2 sqz. Holes above cmt. retainer @ 1742'. POOH w/ perf. gun. Pumped water down the casing and established circ. up the bradenhead. RD w/l. TIH w/ 4 1/2" RTTS pkr. to 1489'. Set pkr. RU BJ. Pumped 5 bbls of water @ 2 bpm 400# to establish inj. rate. Pumped 59 bbls. class " H" cmt. w/ cal. chloride @ 2 bpm. Pressure increased thur the job from 400 # to 1400#. Stopped pumping cmt., displaced w/ 10 bbls. of water. Pipe pressure 650#. RD BJ.