Form 9-331 Dec. 1973

Form Approved.

UNITED STATES

	Budget	Bureau	No. 42-R142	4
LEASE				

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-078641-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
1. Oil gas X other	8. FARM OR LEASE NAME Dehli-Taylor P.U.E.
2. NAME OF OPERATOR	9. WELL NO. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
720 S. Colorado Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4; T26N; R11W
AT SURFACE: 1680'FSL, 1770'FEL, Unit J AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner 11/22-12/24/79 Spud on 11/22/79. Drilled 12½" hole and set Cmt w/270 sxs of Class B w/3% KCL. WOC 18½ held ok. Resumed drilling. Reduced hole to and set 4½" casing @ 6570. Cmt first stage wand 150 sxs CL B. WOC 3 1/2 hrs. Cmt second w/4% gel. Circ to surf. Released rig 12/24/3	8 5/8" K-55, csg at 5047 KB. 7 7/8" and drilled to 6570 Lande w/300 sxs 50/50 Pozmix w/4% gel, stage w/1500 sxs 50/50 Pozmix
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Superv	isor
(This space for Federal or State of	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
APPROVED BY	DATE SAME AND THE STATE OF THE