| | 40. JF COPIES RECEIVED 6 | _! | | |
|-------|--|--|--|---|
| | OISTRIBUTION SANTA FE / | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE | | Form C-104 Supersedes Old C-104 and |
| | U.S.G.S. LAND OFFICE | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | |
| | TRANSPORTER OIL // GAS // OPERATOR 2 | | | |
| 1. | PRORATION OFFICE Operator | | | API 30-045-23797 |
| | Tenneco Oil Company | | | |
| | 720 S. Colo. Blvd., Denver, CO 80222 Reason(s) for filing (Check proper box) Other (Please explain) | | | |
| | New Well X Recompletion | Change in Transporter of: Oil Dry G | ias 🔲 | |
| | If change of ownership give name | Casinghead Gas Conde | ensate | |
| | and address of previous owner | | | |
| II. | Lease Name Delhi Taylor | Well No. Pool Name, including f | Formation Kina of Leas | Lease |
| | Location .1 16 | | | alorFee Fed * |
| | Onit Letter; | Peet From The | ne and 1770 Feet From | |
| 177 | Chie of Section | | 941 | Juan Count |
| 111. | Name of Authorized Transporter of Ol Giant Refining | TER OF OIL AND NATURAL GA | Address (Give address to which appro | • |
| | Name or Authorized Transporter of Casinghead Gas or Dry Gas Add | | Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | | ten |
| 137 | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | |
| | Designate Type of Completi | on - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res |
| | Date Spudded 11/22/79 | Date Compl. Ready to Prod. 12/31/79 | Total Depth 6570 | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) 6384 GL | Name of Producing Formation Basin Dakota | Top Oil/Gas Pay 6362 | 6530 Tubing Depth 6375' |
| | Perforations 6362-6442 (Dakota) Depth Casing Shoe | | | |
| | HOLE SIZE | TUBING, CASING, AND | D CEMENTING RECORD | SACKS CEMENT |
| | 12 1/4" 7 7/8" | 8 5/8" 4 1/2" | 504' 6570' | 270 1950 |
| | | 1 | | 1300 |
| | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load ail and must be equal to or exceed top nii able for this depth or be for full 24 hours) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump. gas ii | (i, etc.) |
| | Length of Test | Tubing Pressure | Casing Pressure | Chore Stre |
| | Actual Prod. During Test | Oil - Bbis. | Water-Bbis. | Pgs-MCF |
| | GAS WELL | | | " GO/4 1980 Died Cone |
| | Actual Prod. Test-MCF/D A0F=1082 | Length of Test 3 hrs | Bbis. Condensate/MMCF | Gravity of Condensar |
| | Testing Method (picot, back pr.) back pressure | Tubing Pressure (shut-in) 460 | Casing Pressure (Shut-in) 480 | Choke Sitt |
| VI. (| CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| Č | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | Original Signed by FRANK T. CHAVEZ | |
| | | | TITLE SUPERVISOR DISTRICT # 3 | |
| - | Carly Hather | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alloable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of ownewell name or number, or transporter, or other such change of conditions. | |
| _ | Administrative Supervisor | | | |
| | (Title) 2/7/80 (Date) | | | |
| | (Da | (*) | Separate Forms C-104 must be filed for each pool in muitir | |

Daniel S