District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

2040 South Pach	eco, Santa Fo RE	e, nm 87505 EOUEST	FOR AI	LLOWABL	E ANI	D AUI	HOR	IZATI	ON TO TR	ANSP	ORT		
REQUEST FOR ALLOWABLE AND AUTHORIZATI Operator name and Address CONOCO INC.									² OGRID Number 005073				
10 DESTA DRIVE, SUITE 100W MIDLAND, TEXAS 79705									³ Reason for Filing Code				
									CH 1/1/98				
API Number 30 - 0 45-23797 BAS IN DAKOTA						rooi Name			6 Pool Code 71599				
	perty Code	1						⁹ Well Number					
	Surface I	ocation											
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from			Feet from the	East/W	est line	County		
J 04 26N			11W		1680		S		1770	Е		SAN JUAN	
11 Bottom Hole Location III or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Cou										C			
UL or lot no. Section		Township Range		Lot Idn Feet fi		the	North/South line		Feet from the	East/W	est une	County	
12 Lse Code F Producing Method C		ng Method Cod	de 14 Gas Connection Date		n C-	C-129 Permit Number		1	¹⁶ C-129 Effective Date ¹⁷ C-		129 Expiration Date		
III. Oil and Gas Transporters													
¹⁴ Transporter OGRID		19 Transporter Name and Address				* POD *1 O/G			22 POD ULSTR Location and Description				
		· ——————											
			-				-						
						5-07 - 5 - 5 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7							
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<u> </u>				·		<u> </u>	l Halley 14		(n)	50	511	WEN	
D. Dunde	and Wa				91/9/2		an un f	<u>.</u>	<u> UU</u>	APR	16	1998	
IV. Produced Water "POD ULSTR Location and Description O CONO DO O													
												3	
V. Well Completion Data											1		
25 Spud Date		24 R	26 Ready Date		" TD		2 PBTD		29 Perfora	Perforations		M DHC, DC,MC	
31 Hole Size			32 (Casing & Tubing Size		33 Depth Se		t	34 6		Sacks Cement		
			 							·			
VI. Well Test Data													
			livery Date 37 Test		t Date		3 Test Length		" Tbg. Pressure		4 Csg. Pressure		
41 Choke Size		42 (42 Oil		43 Water		4 Gas		& AOF			" Test Method	
T I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION											ION		
knowledge and belief.													
Printed name: Bill R. Keathly							Title: SUPERVISOR DISTRICT #3						
	lectory	Approval Date:											
Date: 4-14-76 Phone: 915/686-5424 APR 1 6 1998													
If this is a change of operator fill in the OGNID number and name of the previous operator CROSS TIMBERS OPERATING COMPANY OGRID #167067 Vaughn 0. Vennerberg, II Senior Vice President - Land 3/25/98													
U	Previous O	perator Signati	ire /	<u> </u>		Printe	d Name			Ti	tle	Date	
New Mexico Oil Conservation Division													

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for