

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well Other		5. Lease Serial No. SF 078641
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No.(include area code) 281.293.1005	7. If Unit or CA/Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1770FEL 1680FSL 8 sec 4, T26N, R11W		8. Well Name and No. DELHI TAYLOR E 1E
		9. API Well No. 3004523797
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, and State SAN JUAN NM

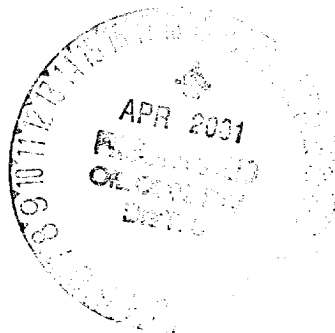
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recompleate this well using the attached procedure.

To: Grallegos Gallup Assoc. Pool



Electronic Submission #3620 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/14/2001

Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 04/12/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date 4/17/01
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

DELHI TAYLOR E 1 E
PLUGBACK DAKOTA AND RECOMPLETE GALLUP
API 30-045-23797
AFE #

WELL INFORMATION:

Current Status: Shut-in Dakota, 35 MMCF cum

Last Action To Well: None

Location: 1680' FSL & 1770' FEL, Sec. 4-T26N, R11W, San Juan County, NM

TD: 6,570'

PBTD: 6,530' (cement plug)

GLE: 6,384'

KBE: 6,396'

TOC: 1st stg 450sx, DV tool at 5208 '2nd stg 1500sx, circulated 40 bbls cement to surface

Casing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Collapse 80% (psi)	Burst 80% (psi)	Capacity (bbl/ft)
9-5/8" ,43.5#,K-55	504	8.599	NA	NA	.0744
4-1/2", 10.5#,K-55	6570	3.927	3208	3832	.0159

Tubing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Collapse 80% (psi)	Burst 80% (psi)	Capacity (bbl/ft)
2-3/8",4.7#(203 jts)	6375	1.901	NA	NA	.00387

RESERVOIR INFORMATION:

Current Perforations: 6362'-96',6426'-42'
ALL PERFS 2 SPF

DELHI TAYLOR E 1 E
PLUGBACK DAKOTA AND RECOMPLETE GALLUP
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PROCEDURE

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. Hold Safety Meeting. RU workover rig. Bleed off any pressure, kill well with minimal 1% KCL.
3. ND tree and NU BOP's. POOH w203 jts of 2-3/8" tbg (tally out) and stand back. **NOTE: Look for scale on tbg.** If scale is bad RIH with scraper to 6350'. POOH. If not proceed ahead to next step.
4. RU wireline and RIH with CIBP and set at 6340'. POOH. Dump 50' cement on top of CIBP. Test casing to maximum pressure of frac.(see frac design for this number).
5. Perforate (correlate to Welex Linear Neutron Compensated Density log 12-3-79)and frac per Lucas Bazan's design.
6. Flow well back until it dies, PU 2-3/8" tbg, SN and mule shoe and RIH and clean out to PBTD(+/- 6290'). Drift and rabbit tubing while RIH. **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** Land tubing at XXXX. (Contact Houston for depth, do not have exact perms currently.) Swab with rig if needed. Not over 1 day. RDMOL.
7. Notify operator and install plunger lift equipment and put well on production.

Marc Durkee – West Team

Cc: Central Records, Three Copies to Project Leads (Farmington)