

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078641

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

DELHI TAYLOR E 1E

2. Name of Operator
CONOCO INC.Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@usa.conoco.com

9. API Well No.

30-045-23797

3a. Address

P. O. BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)

Ph: 281.293.1613
Fx: 281.293.509010. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T26N R11W NWSE 1680FSL 1770FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Basin Dakota has been plugged back in the above mentioned well as per the attached daily summary.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8835 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 11/15/2001 ()

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 11/09/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API	300452379700	County	SAN JUAN	State/Province	NEW MEXICO	Surface Legal Location	NMPM-26N-11W-4-J	NS Dist. (ft)	1680.0	NS Flag	S	EW Dist. (ft)	1770.0	EW Flag	E
Ground Elev (ft)	6384.00	Spud Date	11/22/1979	Rig Release Date		Latitude (DMS)	36° 30' 50.004" N	Longitude (DMS)				108° 0' 18.72" W			

Start	Ops This Rpt
9/10/2001	MIRU AWS 376. SET IN ALL EQUIPMENT. SITP: 300 PSI. SICP: 300 PSI. BLED WELL DOWN. ND TREE. NUBOP. PULL 1 JOINT 2 3/8" TBG AND THE DONUT. SWI-SDON.
9/11/2001	SICP: 40 PSI. SITP: 40 PSI. BLED WELL OFF. TOH WITH 203 JTS 2 3/8" TBG, SN, 1 JT 2 3/8" TBG. SLM=6417.0'. RU BLUE JET. ATTEMPT TO RUN CIBP ON WIRELINE AND COULD NOT GET DOWN WITH CIBP. RD BLUE JET. PU 3 7/8" BIT, 4 1/2" CASING SCRAPER, XO ON 2 3/8" TBG. TIH TO 6380' WITH NO PROBLEMS. PUH TO 4710'. SWI-SDON.
9/12/2001	SICP: 0 PSI. FINISHED TOH WITH CASING SCRAPER ON 2 3/8" TBG. RU BLUE JET. RIH AND SET CIBP @ 6340'. DUMPED 50' CEMENT ON PLUG IN 4 RUNS. NEW PBDT IS 6290'. CHANGED OUT CASING VALVES ON WELL HEAD. PRESSURER TESTED CASING TO 2600 PSI. FOR 15 MINS, TEST OK. BLUE JET PERF'D 4 1/2" CASING IN GALLUP FORMATION AS FOLLOWS: 5427'-5439', 5472'-5482', 5537'-5545', 5554'-5560', 5612'-5624', 5636'-5642', 5685'-5691', 5849'-5852'. 40 HOLES TOTAL. 1/2 SPF. RD BLUE JET. SWI-SDON.
9/13/2001	RIG IS SHUT DOWN. CHANGE OUT VALVES ON PUMP MANIFOLD AND PREP TO FRAC.
9/14/2001	RU STINGER ISOLATION TOOL AND BJ SERVICES FRAC CREW. SICP: 40 PSI. HELD SAFETY MEETING. TEST LINES TO 5200 PSI. ACIDIZED GALLUP PERFS 5427- 5852 WITH 1000 GALS 15 % HCL ACID DIVERTED WITH 60 7/8" BIO-BALLS. BALLED OUT PERFS MOMENTARILY TO 3400 PSI. ISIP: 330 PSI. SHUT DN. REMOVED BALL GUN. RE-TESTED LINES TO 5200 PSI. PERFORMED STEP RATE TEST AS FOLLOWS: FIRST STEP: 29 BPM @2050 PSI, SECOND RATE: 20 BPM @ 1245 PSI, THIRD STEP: 9 BPM @ 680 PSI. ISIP: 400 PSI. FRAC'D SAME PERFS WITH 902 BBLS 25# LINEAR GEL FOAMED TO 65Q FOAM WITH 1,224,000 SCF N2, + 191,600 LBS 20/40 BROWN SAND, 1/2#-4#/GAL SAND CONCENTRATION. FLUSHED WITH 81.3 BBLS @50Q FOAM. ISIP: 1900. 5 MIN: 1415. 10 MIN: 1377. 15 MIN: 1355 PSI. MIN: 2750. MAX:3400. AVG: 3050 PSI. AIR (FOAM) 60 BPM. RD BJ AND STINGER. SWI-SDFN.
9/17/2001	SICP: 950 PSI. OPENED WELL UP TO PIT ON A 1/4" CHOKE. FLOWED WELL FOR 9 HRS AND WELL DIED. MADE HEAVY FOAM, WATER, AND 1-2 BBLS OIL. DID NOT MAKE ANY SAND. SWI-SDON.
9/18/2001	SICP: 500 PSI. BLED WELL DOWN TO 100 PSI. TIH WITH 3 7/8" BIT, BIT SUB, (6) 3 1/8 OD DC'S, XO AND 2 3/8" TBG. TAGGED SAND @ 5926'. BUILT MIST AND UNLOADED HOLE. CLEANED OUT SAND FROM 5926'-6149'. CIRC'D ON BOTTOM FOR 2 HRS. WELL MADE VERY LITTLE SAND. CIRC'D CLEAN. PUH TO 5300'. SWI-SDON.
9/19/2001	SICP: 20 PSI. TIH AND TAGGED SAND @ 6137'. (12') FILL. BUILT MIST AND UNLOADED HOLE. CLEANED OUT FROM 6137'-6149'. CIRC'D CLEAN, NO VISUAL AMOUNT OF SAND. TOH WITH BIT, DC'S, TBG. FLOWED WELL TO PIT ON A 1/4" CHOKE FOR 5 HRS. FLOW RATE 29 MCF/D. GALLUP PERFS: 5427-5852. 0 BBLS WATER. 0 BBLS OIL. NO SAND. TUBING LANDED @ APPX 5515'. SWI-SDON.
9/20/2001	SICP: 100 PSI. BLED WELL DOWN. RU PROTECHNICS AND EXPERT DOWNHOLE. RAN AFTER FRAC LOG FROM 5900'-5000'. FOUND NO TREATMENT WENT INTO PERFS @ 5849'-5852'. MOST PERFS TREATED EVENLY AND MOST OF THE FRAC WENT OUT AND NOT UP. RD LOGGERS. TIH WITH ALL TUBING AND DC'S. LD DC'S. LD 27 JTS TUBING. LANDED 176 JTS 2 3/8" TUBING, SN, NC @ 5512' (WITH 10' KB). RIH WITH DRIFT TOOL ON SANDLINE. NO PROBLEMS WITH DRIFT. ND BOP. NU TREE. RD AND PREP TO MOVE TO STATE COM AD 26E. FINAL REPORT. OPERATOR WAS NOTIFIED AND WELL WAS LEFT SHUT IN PENDING INSTALLATION OF PROD EQUIP.