9–331 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE ਨ ਕੇ ਲੈ ਨੂੰ ਨੂੰ ਨੇ ਵਿੱਚ
DEPARTMENT OF THE INTERIOR	5. LEASE 수 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME STATE
(Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir, Use Form 9-331-C for such proposals.)	t SADMODIFACE NAME R GREE
reservoir, use rorm 9-331-C for such proposals.	8. FARM OR LEASE NAME 3 8333
1. oil gas 🛛 other	9. WELL NO. 🚉 🚊 🏄 🚆 🚊 🚊 🖔
2. NAME OF OPERATOR	6 NO FIELD OR WILDOW NAME
Energy Reserves Group, Inc.	Basin Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 3280 - Casper, Wyoming 82602  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	🖊 AREA ଥିଠାରିଟି 🖫 ଧୃତ୍ୟର୍ତ୍ତି
helow )	Sec. 15-T26N-R11W 출출으로
AT SURFACE: 1,820' FNL & 1,710' FEL (SW NE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO. 3 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	G.L. Elev. 6,366 KB 6,379
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	हैं <u>भूत</u> अपने स्वाहत के स्वाहत
FRACTURE TREAT	or cerebration blue blue blue blue blue blue blue blue
SHOOT OR ACIDIZE U	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* (other) Well History X	Such further  Suppose to the suppose of the such funds of the such
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Drilled 7-7/8" hole to 6,375' and ran logs.	
Ran 157 its 4-1/2" O.D., 10.5# & 9.5#, K-55, 8Rth, SS, ST&C new casing set @ 6,371'	
(K.B.) w/stage tool @ 4,474'.  Cemented 1st stage w/325 sx of 50-50 Pozmix w/2% Gel, & 1/4# Flocele/sx.; followed	
Cemented 1st stage w/325 sx of 50-50 Pozmix	w/2% Gel, & 1/4# Flocele/sx.; followed
by 165 sx of Class "G" w/10% Salt and 1/4# Flocele/sx. Cemented 2nd stage w390 sx of HOWCO Lite w/10# Gilsonite/sx: free to 700 sx.	
Cemented 2nd stage w390 sx of HUWCU Lite w/10# Glisonite/sx.; 124 w47 v 700 sx.	
01 30-30 102m1X W/2/8 dc1 d 12 172m d135m1 dc7 3X 1 1 dg	
Good circulation throughout both stages. Ran temp survey - top of cement approximately 1,000'.	
4-21-80: W.O.C.T. & M.O.R.T.	
	2 8 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	Character and a second control of the control of th
12 1	Supt-RMD <sub>TE</sub> April 21, 1980
(This space for Federal or State	office use)

· minerale

NMOCC

\_ TITLE \_\_

\*See Instructions on Reverse Side

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