

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. REVR ☐ Other re-completion _____

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. BOX 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)
At surface 990' FNL and 1450' FWL

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO. DATE ISSUED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 12/4/79 16. DATE T.D. REACHED 12/13/79 17. DATE COMPL. (Ready to prod.) 3/1/85 4-4-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6158' KB 19. ELEV. CASINGHEAD 6147' GL

20. TOTAL DEPTH, MD & TVD 6198' 21. PLUG BACK T.D., MD & TVD 5980' KB 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVAL DRILLED BY 0 - TD 24. PRODUCING INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)* 5018 - 5295' KB, Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-Induction, FDC-CNL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	24#	523	12-1/4	450 SX	
4-1/2"	10.5#	6198	7-7/8"	1910 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5317' KB	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5018, 5030, 5044, 5066, 5117, 5120, 5123, 5129, 5150, 5189, 5248, 5252, 5256, 5260, 5263, 5266, 5269, 5296, total of 18 holes, 0.34.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				5018 - 5295' KB	75 Quality Foam
					56,400 Lbs. 20/40 sand
					377 Bbls fluid

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/4/85		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/21/85	24	3/4		13	83	trace	6385
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
60 PSIG	60 PSIG		13	83		42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Tim Merilatt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John L. Hall TITLE Operations Manager DATE 4/22/85

APR 26 1985
FARMINGTON RESOURCE AREA

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make a false statement or omission in any matter within the jurisdiction of the Department of the Interior.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval, tested, cushion use^d, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5018	5295	Oil, Gas	Pictured Cliffs Cliffhouse Menefee Pt. Lookout Graneros Dakota	1412 2320 2400 3810 4925 6020	