UNITED STATES

	Budget Bureau No. 42 NETZ		
ſ	5. LEASE		
	SF-079679		
١	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
_			
	7. UNIT AGREEMENT NAME		
nt			
	8. FARM OR LEASE NAME		
	Delhi Taylor		
	9. WELL NO.		
	5E		
	10. FIELD OR WILDCAT NAME		
-	Basin Dakota -		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
7	AREA TOLK		
	Sec. 17; 725H ; R11W		
12. COUNTY OR PARISH 13. STATE			
	San Juan New Mexico		
	14. API NO.		
E,			

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DEPARTMENT OF THE INTERIOR	31-013013	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
to deepen or plug back to a different plug bac	8. FARM OR LEASE NAME	
o not use this form for proposals to ching servoir. Use Form 9–331–C for such proposals.)	Delhi Taylor	
1 - 1		
1. oil gas well other	9. WELL NO.	
	5E	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
Tenneco Oil Company	Basin Dakota	
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
720 S. Colorado Blvd., Denver, CO 80222	AREA TOLAN	
A LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	Sec. 17; 12511 ; R11W	
below.) 2350'FSL, 990'FEL, Unit I	12. COUNTY OR PARISH 13. STATE	
AT SURFACE:	1	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u> </u>	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REPURI, OR GIRER DAIL	6202 'GL	
SUBSEQUENT REPORT OF:	0202 dL	
REQUEST TOK ALTHORIZE		
TEST WATER SHUT-OFF	그 사람들은 사람들이 얼마나 되었다.	
FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone	
REPAIR WELL	change on Form 9-330.)	
PULL OR ALTER CASING		
MULTIPLE COMPLETE		
CHANGE ZONES		
ABANDON* (other) Status Report: spud, surface, production	csq.	
(other) Season to	The section of the se	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	ite all pertinent details, and give pertinent dates,	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stationary stationary) including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work. If well is	arrectionally diffied, give substitutes	
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine		
12/14/79	of 9 5/8" 24# K-55, ST&C and	
12/14/79 Spud 12 1/4" hole on 12/14/79. Ran 12 jts. of 9 5/8", 24#, K-55, ST&C set @ 504'. Cmt. w/400 sxs CL B w/2% CACL2. Circ. 40 bbls to surface. set @ 504'. Cmt. w/400 sxs CL B w/2% cacl2. Circ. 40 bbls to surface.		
10.5#, K-55 csg. and set 6 6210 kB. Cmt. Wy 150 sxs CL B. Cmt. second stage 1300 sxs Hb	owlolite. PD. Released rig	
10.00.70 HOCH		
12/23/79. WOCU.	Close The Control of	
	The state of the s	
	OF OF CHESTER	
and the second s	Set @	
Subsurface Safety Valve: Manu. and Type	7	
	그는 그는 그를 가는 지수는 지수는 것이다.	
18. I hereby, certify that the foregoing is true and correct	visor 177/80	
TITLE Admin. Super	VISOR DATE 1/1/00	
SIGNED	THE PERSON NAMED IN COLUMN	
(This space for Federal or State	office use)	
	DATE AGGET	
APPROVED BY TITLE	a a a contact	
CONDITIONS OF APPROVAL, IF ANY:	OF SAM 12 PERS	
# 1 # 1 # 1 # 1 # 1 # 1 # 1 # 1 # 1 # 1	23 TANK 5 TO 45 T	

hit. 200

*See Instructions on Reverse Side