

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Other Instructions on reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 079679																																							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ PLUG BACK ☒ DIFF. REPAIR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																							
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		7. UNIT AGREEMENT NAME																																							
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499		8. FARM OR LEASE NAME Delhi Taylor																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2350' FSL and 990' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 5E																																							
10. FIELD AND POOL, OR WILDCAT Gallegos Gallup		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T26N, R11W																																							
12. COUNTY OR PARISH San Juan		13. STATE New Mexico																																							
15. DATE SPUNDED 12/14/77	16. DATE T.D. REACHED 12/24/79	17. DATE COMPL. (Ready to prod.) 2/24/85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6213' KB																																						
20. TOTAL DEPTH, MD & TVD 6210'	21. PLUG, BACK T.D., MD & TVD 6025'	22. IF MULTIPLE COMPL. HOW MANY*	19. ELEV. CASINGHEAD 6202' GL																																						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5159 - 5338' KB, Gallup			23. INTERVALS DRILLED BY 0 - TD																																						
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation Log			25. WAS DIRECTIONAL SURVEY MADE No																																						
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29. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9-5/8"</td><td>24</td><td>504</td><td>12-1/4"</td><td>400 SX</td><td></td></tr><tr><td>4-1/2"</td><td>10.5</td><td>6210</td><td>7-7/8"</td><td>1675 SX</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	24	504	12-1/4"	400 SX		4-1/2"	10.5	6210	7-7/8"	1675 SX																					
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31. PERFORATION (Interval, size and number) 5159, 5164, 5167, 5184, 5187, 5289, 5291, 5293, 5296, 5301, 5306, 5309, 5311, 5315, 5338' KB, Gallup 0.34"																																									
32. ACID, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>5159 - 5338' KB</td><td>75 Quality Foam 123,000 Lbs 20/40 sand 515 Bbls Water</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5159 - 5338' KB	75 Quality Foam 123,000 Lbs 20/40 sand 515 Bbls Water																																		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented																																									
35. LIST OF ATTACHMENTS																																									

ACCEPTED FOR RECORD

APR 29 1985

FARMINGTON RECORD AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *[Signature]*

TITLE Operations Manager

*(See Instructions on back for Additional Data on Reverse Side)

NMOCC

37. SUMMARY C POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5159	5338	Oil, Gas	Pictured Cliffs	1455	
				Cliffhouse	2330	
				Menefee	2450	
				Point Lookout	3915	
				Gallup	5159	
				Graneros	5912	
				Dakota	6064	