Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE® (Other instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

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6. IF	INDIAN	, ALLOTTE	E 08	TRIBE	NAME

riy 9-331)	BUREAU OF	LAND	MANAGEMEN	IT.	
SUN	DRY NOTICES				LS erent re

SUNDRY NOTICES	AND REPORTS ON WELLS
(Do not use this form for proposals to	drill or to deepen or plug back to a different reservoir.

(Do not use this form for proposals to drill or to deepen or plug back to a different Use "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME
OIL X GAS OTHER 2. NAME OF OPERATOR Merrion Oil & Gas Corporation	8. FARM OR LEASE NAME Delhi Taylor
3. ADDRESS OF OPERATOR	9. WELL NO. 5E
P. O. Box 1017, Farmington, New Mexico 87499 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT Basin Dakota
2350' FSL and 990' FEL APR 2 0 1985	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
BUREAU OF LAND MANAGEMENT	Sec. 17, T26N, R11W 12. COUNTY OR FARISH 18. STATE

San Juan

New Mex.

14. PERMIT NO.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

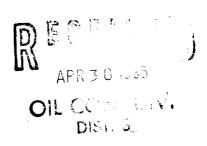
6213' KB, 6202 GL

Cueck Management			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL	MULTIPLE COMP ABANDON® CHANGE PLANS	1.ETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of multiple of completion or Recompletion R	eport and rog torm.	
(Other)	COMPLETED OPERATIONS (Clear	ly state all pertinent	details, and give pertinent dates, including and measured and one vertical depth	ing estimated date of starti	

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dat proposed work. If well is directionally drilled, give subsurface locations and measured and the vertical depths for all marker nent to this work.)*

Plugged Basin Dakota formation as follows: 22085

Set retainer @ 6025' KB. Pumped 50 sx Class i Neat (52.5 cu. ft.). Displaced with 22.5 Bbls water. Reversed tubing clean. Pressure tested to 4000 PSI for 30 minutes.



SIGNED the foregoing is true and correct (This space for Federal or State office use)	TITLE Operations Manager	DATE 4/25/85
(This apage for Federal or State office use)	ACCEPTED	FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	murar to	2 9 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side