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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICE II P.O. Drawer DD, Artesta; NM 88210 DISTRICE III	OIL CONSERVA P.O. Bo Minnin Fr. Fless Mi	x 2088	<b>5</b>
1000 Rio Brans Rd., Aziec, NM 87410  1.	REQUEST FOR ALLOWAR TO TRANSPORT OIL		ION
Operator  MERRION OIL & GAS CORI			V et PI No.
Address P. O. BOX 840, FARMING Reason(s) for filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Change in Transporter of: Oil [X] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]	[_] Other (Please explain)	e 3/1/90
II. DESCRIPTION OF WELL			
Lease Name Delhi Taylor A Location	Well No.   Pool Name, Including 5   Gallegos	ng Formation Gallup	Kind of Lease No. State, Federal or Fee SF-079679
•	: 2350 Feet From The	South Line and 990	Feet From The East Line
Section 17 Townshi	p 26N Range 1	11W , NMPM,	SanJuan County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU		approved copy of this form is to be sent)
		Address (Give address to which a	mington, New Mexico 87499 upproved copy of this form is to be sent)
El Paso Natural GAs Coll well produces oil or liquids, give heation of tanks.		P.O. Box 4990, Far	mington, New Mexico 87499   When 7
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingl	ling order number:	
Designate Type of Completion	Oit Well Gas Well - (X)   Gas Well Date Compl. Ready to Prod.	New Well   Workover   E 	Deepen   Plug Back   Same Res'v   Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		l <u>.</u>	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMEIII
	,		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allowal Producing Method (How, pump,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod During Test	Oil - Bbls.	Water - Itbis.	TOWNER FOR
GAS WELL	Length of Test		FEBRE 1090 Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size
VI. OPERATOR CERTIFIC  Thereby certify that the rules and regularly Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation  That the information given above	Date Approved	ERVATION DIVISION FEB 2 8 1990
Signature Steven S. Dunn Printed Name	Operations Manager	S	UPERVISOR DISTRICT #3
0 - 26-90	Title (505) 327-9801 Telephone No.	Title	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  11 Heighput to philosophic for newly difficult in dissipated well must be decompanied by inhologion of decipiting tests taken in accordance. with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells,