5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR	NM 0560222 원원로를 물 물론을
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	, 5 d m 2 5 1, 3 d m 2 1 d m 2
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME និទ្ធិទី
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	<u> </u>
reservoir, Use Form 9-331-C for Such proposals.)	8. FARM OR LEASE NAME E E E E E E E E E E E E E E E E E E
1. oil gas X other	
west — well other	9. WELL NO. STORE 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	
DOME PETROLEUM CORPORATION	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 501 Airport Drive Suite 107, Farmington, NM 87401	WAW FRUITLAND-PICTURED CLIFF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA STREET BY
below.)	SEC. 17, T26N, R12W
AT SURFACE: 1520' FNL, 1120' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	SAN JUAN NEW MEXICO
AT TOTAL DEPTH:	14. API NO. E B.Z.E. B. 5 8 8 8
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5932 GR 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
TEST WATER SHUT-OFF	등 기가 되었다.
FRACTURE TREAT	원리왕은 발생하다
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)ਦੂ ਤੂੰ ਵੜ੍ਹੇ
MULTIPLE COMPLETE	F DESCRIPTION STATE OF THE STAT
CHANGE ZONES	
ABANDON*	The state of the s
(other) SPUD AND SET SURFACE	encitoniden characteristics contracted characteristics contracted
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give-subsurface locations and
measured and true vertical depths for an markers and zones pertinon	
Spudded 8 3/4" hole at 8:30 AM, 1/08/80. Dril	lled to 105 🗒 🤅 Ran 3 jts 🖟 (101')
5½", 15.5#, K-55 LT&C casing. Casing landed a	
class "B" cement with 2% CaCl. Plug down at 3	3:30 PM, 01/08/80; Circulated
cement.	Service Servic
•	# ### ###############################
	A STATE OF S
	and Sufficient as the well consisted well consisted to work the consisted for the consisted consisted to the consisted consist
	THE STATE OF THE S
Subsurface Safety Valve: Manu. and Type	98 @ 12
18. I hereby certify that the foregoing is true and correct	00 - 00 - 00 - 00 - 00 - 00 - 00 - 00
SIGNED IN THE PRICE & PROD FOR	REMAN DATE January 14, 1980
H.D. HOLLANGSWORTH	<u> </u>
(This space for Federal or State off	ice use) Page 12 Sept. S
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	and the party of t
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NMOCO	
	MN 1 7 80

*See Instructions on Reverse Side

FARMINGTON DISTRICT.	
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BY____