

RECEIVED
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

NAME PETROLEUM CORP.
ADDRESS
501 Airport Drive, Suite 114, Farmington, New Mexico 87401
Reasons for filing (Check proper box)
New Well ☒ Change in Transporter ☐
Existing Well ☐ Oil ☐ Dry Gas ☐
Change of Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: Fusselman Federal
Well No., Pool Name, including Formation: 2R WAW Fruitland-Pictured Cliff
Kind of Lease: State, Federal or Fee Federal
Lease No.: 0560222
Location:
Section: 17 Township: 26N Range: 12W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.
P. O. Box 990, Farmington, NM 87401
Is gas actually connected? No

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil well ☐ Gas well ☒ New well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 2/8/80 Date Compl. Ready to Prod.: 8/15/80 Total Depth: 1235' P.B.T.D.: 1105'
Type of Wells (DF, HAE, RT, CR, etc.): 5932 GR Name of Producing Formation: Pictured Cliff Top Oil/Gas Pay: 1068' Tubing Depth: 1103'
Perforations: 1068'-1093' Depth Casing Shoe:
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 8 3/4" CASING & TUBING SIZE: 5 1/2" DEPTH SET: 103' SACKS CEMENT: 35 sacks
4 1/2" 2 7/8" 1026' 150 sacks
3 1/2" 1003'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be able to be run to 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF COLE CO. DIST 3

GAS WELL
Actual Prod. Test-MCF/D: 45.7 Length of Test: 3 Hours Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Back Pressure: 210 psi Casing Pressure (Shut-in): 210 psi Choke Size: 3/4"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
H. D. Hollingsworth, Jr.
Drilling & Production Foreman
Date: August 29, 1980
OIL CONSERVATION COMMISSION
APPROVED: SEP 2 1980
BY: Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE: SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.