Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

مانظات بنداذات بالزناييين Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQ					AUTHORIZ TURAL GA					
Texaco Inc.							Well API No. 30045238010001				
Address 3300 N. Butler,	Farm	nington,	NM	87401							
Reason(s) for Filing (Check proper box)					(X) Oth	er (Please expl	ain)			<u> </u>	
New Well Recompletion Change in Operator	Oil Casinghe	Change in	Transport Dry Gar Conden	, 🔯		nged Pool VAW Fruit				,	
change of operator give name	Casagne	AG CAE	Congen	tate			Woo!	t hor	<u>ne Ord</u>	-1	
ad address of previous operator	ANDER	A CE							<u>V</u>		
L DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include Fusselman Federal 2R WAW Fruit					ing Formation	3 PC		of Lease No. Federal or Fee Field 0560222			
Location		1 21	11231	Trunc			State,	Teocasi or Fee	rea os	000222	
Unit LetterE	1	.520	Feet Fro	om The	Torth Lin	e and112	20 F	et From The _	West	Line	
Section 17 Township	, 26	N	Range	12W	, N	мрм,	S	an Juan		County	
II. DESIGNATION OF TRANS	SPORTI	ER OF O	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of									orm is to be se	int)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas C If well produces oil or liquids,	Unit Sec. Twp.			Rge.	P.O. Box 990, Fa			armington, NM 87401			
ive location of tanks.	<u>i</u>	j		<u>i</u>		•	When				
f this production is commingled with that f V. COMPLETION DATA	irom any of	ther lease or	pool, giv	e comming	ling order num	ber:					
Designate Type of Completion	(V)	Oil Well	10	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		npl. Ready to	Prod.	XX	Total Depth	<u></u>	1	P.B.T.D.	L_XX	, <u>/</u>	
1-08-80	8-15-80				1235'			1195'			
Elevations (DF, RKB, RT, GR, etc.) 5932 GR	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
5932' GR Picture Cliffs efforations 1088'-1093'					1088'			Depth Casing Shoe			
2000 2000	 	TURING	CASII	NG AND	CEMENTI	NC PECOE	OD.	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
8-3/4"	5-1/2"			103'			35 sks				
4-3/4"		2-7/			1226'			150 sks			
	 	1-1/2"				1103"					
V. TEST DATA AND REQUES					<u> </u>	······································		<u>.i.</u>			
OIL WELL (Test must be after re	t be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Choke Size						
Actual Prod. During Test	Oil - Bbls.				Water Bolt 11 2 7 1990			Gas- MCF	Gas- MCF		
	ļ			···	! {	UL2 7 198	30				
GAS WELL						CON.	DIV				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate Add/CF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	ATFO	F COME	TIAN	ICE	 					····	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
. (11 6 1/4)					Date ApprovedJUL 2 7 1990						
Signature Signature											
' Nlan N Elaice		Area	Manag	ger	By_				name !		
Printed Name 7-27-90	(505) 325-4397				SUPERVISOR DISTRICT 13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.