Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

OIL CONSERVATION DIVISION

copies:

OCD, Aztec

PISTRICTUL HOU Rio Brazos Rd., Aztec, NM 87410	•		CAICO 07504-2000	1 Well File
			BLE AND AUTHORIZAT AND NATURAL GAS	TION 1 Accounting
MERRION OIL & GAS CO			- AND NATOTIAL CAS	Well API No.
Address P. O. Box 840, Farmi	···	t		
	ngton, New N	Mexico 87499		
Reason(s) for Filing (Check proper box) New Well	a	1. 10	Other (Please explain)	
Recompletion	Change Oil [in Transporter of:		
Change in Operator	Casinghead Gas	Condensate		
I change of operator give name address of previous operator	Texaco, Inc		46555. Denver. CO	80201-6555
I. DESCRIPTION OF WELL		<u> </u>	THE PLUT IN THE	
Lease Name	Well N	o. Pool Name, Includ	ing Formation	Kind of Lease No.
Fusselman Federal	2R	WAW Pic Cl	iffs Sand Fruitland	State, Seeleral or I'ce NM 0560222
Location				
Unit LetterE	1520'	Fect From The	North Line and 1120'	Feet From The West Line
Section 17 Townshi	p26N	Range 12W	, NMPM, San J	uan County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	IRAL GAS	
Name of Authorized Transporter of Oil	or Con	densale	Address (Give address to which a	approved copy of this form is to be sent)
Name of Authorized Transporter of Casin		or Dry Gas X	Address (Give address to which a	approved copy of this form is to be sent)
El Paso Natural Gas Com	pany		P. O. Box 4990.	Farmington, NM 87499
If well produces oil or liquids,	Unit Soc.	Twp. Rge.	is gas actually connected?	When 7
give location of tanks.	<u>. </u>		yes	
If this production is commingled with that	from any other lease	or pool, give comming	ling order number:	
V. COMPLETION DATA				
Designate Type of Completion	loii w	Vell Gas Well	New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded			Total Depth	
trate Spooded	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.
Flevations (DF, RKB, RI, GR, etc.) Name of Producing Formation			Top OivOas Pay	Tubing Depth
Perforations	<u> </u>		. <u></u>	Depth Casing Shoe
				TX pin Casing Since
	711016	O CASINO AND	CEMENTING RECORD	
HOLE SIZE			· [CACKE CTARILLE
NOLE SIZE	- CASING 8	TUBING SIZE	DEPTH SET	SACKS CEMITIT
	-	· · · · · · · · · · · · · · · · · · ·		
	-			·-
	-			
V. TEST DATA AND REQUE	ST FOR ALLO	WABLE	· · · · · · · · · · · · · · · · · · ·	
OIL WELL. (Test must be after	recovery of total volu	wne of load oil and mu	si be equal to or excerd top allows	ble for this depth or be for full 24 hours)
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pury)	
		······		mat was a serial
Length of Test	Tubing Pressure		Casing Placeure	Croke Size
Actual Prod. During Test			101	
Action Frod. During Test	Oil - Bbls.		Water - HOLE AUG 281	990
	L		HOGAG	333
GAS WELL			OIL CON	. DIV
Actual Prod. Test - MC17D	Length of Test		libla. Condentate/Kthich	Gravity of Condensate
lesting Method (pitot, back pr.)	- 1900.000 600.000	AL -: 4:-		
enting intention (pain, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTER	TATE OF CO	A 4 1 4 2 4 5 5 5 5 5	-	
VI. OPERATOR CERTIFIC	JAIIS OF CO	MILIANCE	OII CONG	FDVATION DAVIOUS
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.			AUG 2 8 1990	
11	10		Date Approved	
1 h		1		
Signature	<u> </u>		By	But Shang
Steven S. Dunn	Operation	ns Manager		SUPERVISOR DISTRICT #8
Printed Name	150-1	Title	Title	
August 27, 1990	(505)	327-9801 Telephone No.		
			F 6	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.