ON, OF COSTS RECEIVED			6
DISTRIBUTION]	
SANTA FE		1/	
FILE		1	
U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Poim C-104
Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL C	GAS	
LAND OFFICE	4	<i>;</i>		
IRANSPORTER GAS	-			
OPERATOR 3	+		API 30-045-23802	
PRORATION OFFICE	 			
Operator				
DOME PETROLEUM CO	RPORATION		<u> </u>	
Address			•	
501 Airport Drive Reason(s) for filing (Check prope	, Suite 107, Farmington, No	ew Mexico 87401 Other (Please explain)		
New Well : XX	Change in Transporter of:	Other (Freuse explain)		
Recompletion	CII Dry C	Gos 🔲		
Change in Ownership	Casinghead Gas Cond	ensate		
If change of ownership give na and address of previous owner				
·			•	
DESCRIPTION OF WELL A	Well No., Pool Name, Including	Formation Kind of Lease	e Legae No.	
			NOO-C-14-	
DOME NAVAJO 18-26	-12 WAW FROITEAND	-FICTORED CHIFF	17AVA00] 7474	
Unit Letter M ;	790 Feet From The SOUTH L	ine and 790 Feet From	The WEST	
Unit Letter 11 ;		/1		
Line of Section 18	Township 26N Range 4		AN JUAN County	
•				
DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL G	Address (Give address to which appro-	ved copy of this form is to be sent)	
Kews of Natuotized Transporter	or on a sometiment		,	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)	
EL PASO NATURAL C		P.O. Box 990. Farmingto	n. New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.			
give location of tanks.	1 1 1	NO		
If this production is commingle	ed with that from any other lease or pool	l, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff. Res'v	
Designate Type of Comp	oletion - (X)		Jame Hest I	
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
11/13/79	12/05/79	1293	1262	
Elevations (DF, RKB, RT, GR, e		Top Oil/Gas Pay	Tubing Depth	
6049 GR	PICTURED CLIFF	1154		
Perforations			Depth Casing Shoe	
			1293!	
	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE 8 3/4"	5 1/2"	105'	35 sacks	
4 3/4"	2 7/8"	1293'	150 sacks	
		<u> </u>	<u>i</u>	
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow	
OII, WELL Date First New Oil Run To Tank		depth or be for full 24 hours) Producing Method (Flow, pump, gas li	fi, etc.)	
Date : 118t New Off Mun 10 1 date	bate of feat	, , , , , , , , , , , , , , , , , , , ,	· ·	
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	OII-Bbis.	Water - Bbls.	Gas-MCF	
- -				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
551	3 hours	0		
Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size	
BACK PRESSURE	200 psi	200 psi	3/4"	
CERTIFICATE OF COMPI		OIL CONSERVA	ATION COMMISSION	
		JAM 1 C	<u> (991)</u>	
because contifue that the cules and regulations of the UIL Conservation it		-		
Commission have been compl	ied with and that the information give to the best of my knowledge and belief	er. By Original Signed by FRANK TO CHAVEZ		
== · · · · · · · · · · · · · · · · · ·		TITLE SUPERVISOR DISTRICT # 3	· ·	
•		16		
21.2 1		really a propert for alloy	compliance with RULE 1104.	
H.D. HOLLINGSWOR	Vinenature)	If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation		
	PRODUCTION FOREMAN	lests taken on the well in acco	rdance with MULE 111.	
DKITTING &	(Title) able on new and recompleted wells.		sat on three out completely for allow	
Decembe	r 6, 1979	Full and only Sections I I	it ill and VI for changes of owner	
Decembe	(Date)	well name or number, or transpor	ter, or other such change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.