romerly 9–331) DE	EPARTMENT OF THE II	NTERIOR (Other linetructions of	G. LEASE DESIGNATION AND SERVE
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  OIL GAN WELL OTHER			NOO-C-14-20-7474
			Navajo filloffer
HAMS OF OFERATOR			
TEXACO INC.	(303) 565-	-8401	B. FARM OR LEASE HAME
P.O. BOX FF	Cortez, CO	01221	Dome Navajo 18-26-1
LOCATION OF WELL (Report In See also space 17 below.)	ocation clearly and in accordance	ith any State requirements	#1.
At surface			MAN Examination
790' FSL and 790' FWL Sec 18, T26N - R12W			WAW Fruitland-PC
PERMIT NO. 16. ELEVATIONS (Show whether or, AT. CR. etc.)		Sec 18, T26N - R12W	
	6054'	KB	12. COUNTY OR PARISH 12. STATE
Che	ck Appropriate Box To India	ala M	San Juan New Mex
NOTICE OF	F INTENTION TO:	ate Nature of Notice, Report, o	r Other Data
TEST WATER BUUT-OFF	PULL OR ALTER CASING	801	EQUENT ESPORT OF:
PRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
REPAIR WELL	ABANDON* X	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CARING
Other)	CHANGE PLANS	(Other)	ABANDONMENTO
	En OPERATOR ACTION	iNore: Report resu	its of multiple completion on Well upletion Report and Log form.) es, including estimated date of starting any tical depths for all markers and records
Texaco has deter Value and propos	mined that the subj es to permanently p	ject well is of no foolug and abandon the	arther commercial wellbore as follows:
Texaco has deter value and propos L. Pump 50 sx c	mined that the subj es to permanently p	ject well is of no foolug and abandon the	arther commercial wellbore as follows:
Texaco has deter value and propos l. Pump 50 sx c with cement	mined that the subject to permanently perment down 2 7/8" a	ject well is of no foolug and abandon the	arther commercial wellbore as follows:
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## BUREAU OF LAND MANAGEMENT 1235 La Plata Highway Farmington, New Mexico 87401 Phone (505) 327-5344

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Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Control of the State of the Control

Well: 1 Dome Navijo 18-26-12

## CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. Gill Blackerd with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 327-5344.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

## GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON RESOURCE AREA

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- 1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6%/gal slurry weight is to be used when using class B neat cement or when CaCl<sub>2</sub> is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
- 5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
  - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
- 6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer.

  Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qr. Fresh water is to be utilized for mixing mud.
- 7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

- 9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.
- 10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.