

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-7475	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. LESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
2. NAME OF OPERATOR DOME PETROLEUM CORPORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 107, Farmington, NM 87401		8. FARM OR LEASE NAME DOME NAVAJO 12-26-13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL, 790' FWL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12/26/79		16. DATE T.D. REACHED 12/31/79	
17. DATE COMPL. (Ready to prod.) 01/23/80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6069 GR	
20. TOTAL DEPTH, MD & TVD 1363'		21. PLUG, BACK T.D., MD & TVD 1326'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-1363'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1210'-1280' PICTURED CLIFF		19. ELEV. CASINGHEAD 6067	
26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON		25. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO		28. WAS WELL CORING NO	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
5 1/2"	15.5#	101'	8 3/4"
2 7/8"	6.5#	1354'	4 3/4"
30. CEMENTING RECORD			
50 sacks (circulated)			
150 sacks (circulated)			
AMOUNT PULLED NONE			
NONE			
31. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
32. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
33. PERFORATION RECORD (Interval, size and number)			
1237'-1241' .40 2 jet shots/ft.			
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
1237'-1341'			
AMOUNT AND KIND OF MATERIAL USED			
150 gal 7 1/8 HCl. Foam frac w/ 11000 3/4 80# Quality foam & 10000 1/2 20# sand.			
35. PRODUCTION			
DATE FIRST PRODUCTION 01/03/80			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING			
DATE OF TEST 01/23/80	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →
OIL—BBL. 0	GAS—MCF. 85	WATER—BBL. 0	WATER—BBL. 0
FLOW. TUBING PRESS. 32 psi	CASING PRESSURE SIP - 218	CALCULATED 24-HOUR RATE →	OIL—BBL. 0
GAS—MCF. 640			
WATER—BBL. 0			
OIL GRAVITY-API (CORR.) ---			
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD - TEST VENTED			
TEST WITNESSED BY H. D. HOLLINGSWORTH			
37. LIST OF ATTACHMENTS			
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>H. D. Hollingsworth</u> TITLE <u>DRILLING &amp; PRODUCTION FOREMAN</u> DATE <u>Jan. 24, 1980</u>			
FARMINGTON DISTRICT			

\*(See Instructions and Spaces for Additional Data on Reverse Side) BY

A11000

## *Permutation Taps .*

<i>Farmington</i>	<i>365</i>
<i>Street land</i>	<i>890</i>
<i>Pictured Cliffs</i>	<i>1216 .</i>