

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR DOME PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR 501 Airport Drive Suite 107, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FSL, 790' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/> RUN PRODUCTION CASING	

5. LEASE NOO-C-14-20-7495
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME DOME NAVAJO 12-26-13
9. WELL NO. 1
10. FIELD OR WILDCAT NAME WAW FRUITLAND-PICTURED CLIFF
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC. 12, T26N, R13W
12. COUNTY OR PARISH SAN JUAN
13. STATE NEW MEXICO
14. API NO.
15. ELEVATIONS (SHOW DF, KDB AND WD) 6069 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 44 jts. (1354') 2 7/8", 6.5#, J-55 EUE casing. Casing landed at 1354' GL. Cemented with 100 sacks 65/35 Pozmix with 6% gel, 1/4# Floseal/sk, 10# Gilsonite/sk. Followed with 50 sacks class "B" cement with 2% CaCl₂, 1/4# Floseal/sk, and 10# Gilsonite/sk. Plug down at 3:30 PM, 12/31/79. Circulated cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. D. Hollingsworth TITLE DRLG & PROD FOREMAN DATE January 2, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NAOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JAN 08 '80

FARMINGTON DISTRICT
BY WS