## UNITED STATES DEPARTMENT OF THE INTERIOR

1973			⊕ Buoget i		
UNITED STATES	i	5. LEASE	() () () () () () () () () () () () () (	<u> </u>	- / -
DEPARTMENT OF THE INTERIOR		NOO-C-14-2		E : E	<u></u>
GEOLOGICAL SUR	/EY	6. IF INDIAN,		R I RIBE NA	AME =
		7. UNIT AGRI	AJO E	- \	<del></del>
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. UNIT AGIN	= 2 T B	- E	, [5]
Do not use this form for proposals to drill or to dee eservoir. Use Form 9–331C for such proposals.)	pen or plug back to a different	8. FARM OR I			
		DOME NAVA		13 2	· <u>P</u>
1. oil gas other		9. WELL NO.	-		្រ ្តី វិ
2. NAME OF OPERATOR		1	<u> </u>	<u> </u>	<u>te</u>
DOME PETROLEUM CORPORATION		10. FIELD OR			<u> </u>
J. ADDITEGO O. O	WAW FRUITLAND - PICTURED CLAFF				
Suite 107, Farmington, New	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
4. LOCATION OF WELL (REPORT LOCATIO	N CLEARLY. See space 17	SEC. 13,	т26N R1	3w	1 S
below.) AT SURFACE:1520' FSL, 1120'	FEL	12. COUNTY			· <u>:</u>
AT TOP PROD. INTERVAL:		SAN JUAN	E - F -	NEW ME	XICO_
AT TOTAL DEPTH:	_	14. API NO.	4515	1 3.5	ā
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			<u> </u>	<u> </u>	- <u>-</u>
REPORT, OR OTHER DATA		15. ELEVATIO	NS (SHOW I	DF, KDB, A	(ND WD)
CUR	SEQUENT REPORT OF:	5987' GR	<u> </u>	<u> </u>	
REQUEST FOR APPROVAL TO: SUB	SEQUENT REPORT OF.		지도 그 중 하는 것이 되었다.	2 19	5 6 19 19
FRACTURE TREAT				= 55 54 7	<u> </u>
SHOOT OR ACIDIZE			_ \$ } #		5 E
REPAIR WELL			t results of mult e on Form 9–33		51 T
PULL OR ALTER CASING   MULTIPLE COMPLETE			5 U - 5 5 <del>J</del> 7 L		ខ្មែរ នៅវិបីរាជាតិ គ្រាន់ នេះស្រាស់ បាន្ត្រី នោះស្រាស់
CHANGE ZONES		7			
ABANDON*   (other) RUN PRODUCTION CASI	NC V	<u> </u>	9 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		5 F
(011101)		<u> </u>	<u> </u>	5 6 5	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETE	OPERATIONS (Clearly sta	te all pertinent dispetionally drill	details, and p	give pertine	ent dates, itions and
including estimated date of starting an measured and true vertical depths for a	y proposed work. If well is a Il markers and zones pertine	nt to this work.)		1 2 2 2	# 0
			도도트로모든	2 55	도를 1025년 - 61
Ran 40 jts. (1235') 2 7/8	B", 6.5#, J-55 EUE	casing. Ca	asing lan	ded ata	1732, CI
Cemented with 100 sacks	55/35 Pozmix, 1/4#	Flowseal/s	1# Flores	1/sk an	1 ce/ sx. ∂ 10#
Followed with 50 sx class	at 12:30 PM, 11/27	6 CaCI, 1/9	14. 1.105ea	E	
Gilsonite/sk. Plug down	at 12:30 FM, 11/27				nha son uho son
			= # # # # # # # # # # # # # # # # # # #		2 5
		• •			å i
					\$ <del>-</del>
				94.19	J.P.
					: <u>\$</u>
				그들을 문장	: <u></u> 및 :
			- 許可4万万 2月37日 2月3日日		
Subsurface Safety Valve: Manu. and Type $\_$			Set	@	Ft.
18. I hereby certify that the foregoing is tru					S = 1 = 1
SIGNED AND HOLLINGSWORTH	TITLBRLG & PROD. I		November	<u>28. 197</u>	9
	(This space for Federal or State o				走り
APPROVED BY	TITLE	DATE	ADP	RU1	ノレレ
NMOCCI			HE		07O
	, , , , , ,		1 2 2 5 m	n- 5-7	SE2

\*See Instructions on Reverse Side

JAMES F. SIMS DISTRICT OIL & GAS SUPERVISOR