Form Approved. Budget Bureau No./42-R1424 684011 98 311 13 31

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NOO-C-14-20-7479 = 355
GEOLOGICAL SURVEY	6. IF INDIAN, ALLÔTTEE OR TRIBE NAME
decedione donver	OLAVAN O SEE OLAVAN
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:
De act use this form for proposals to drill or to deepen or plug back to a different	# # # # # # # # # # # # # # # # # # #
eservoir, Use Form 9–331–C for such proposals.)	1 8. FARM OR LEASE NAME 2 22 2
1. oil gas g	DOME NAVAJO 13-26-18 953
1. oil gas X other] 9. WELL NO. 크로워를 를 통하는
2. NAME OF OPERATOR	
DOME PETROLEUM CORPORATION	10. FIELD OR WILDCAT NAME SEE
3. ADDRESS OF OPERATOR 501 Airport Drive	11. SEC., T., R., M., OR BLK. AND SURVEY OR
Suite 107, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
bolow)	AREA 출발 경영 및 영향 연호 Sec. 13-26N-R13W 를 불부 및 문
AT SURFACE: 1520' FSL, 1120' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	SAN JUAN TO NEW MEXICO
AT TOTAL DEPTH:	14. API NO. 13 4 5 5 6 5 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF; KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5987 GR 5575 N 555
TEST WATER SHUT-OFF	1
FRACTURE TREAT	de tepus de de tepus de de tepus de de tepus de tepus de tepus de tepus de tepus de tepus de tepus d de de tepus de tepus de tepus de tepus de tepus de tepus de tepu
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL U U PULL OR ALTER CASING U U	change on Form 9-330.) □ □ □ □ □ □
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON* LJ (other) SPUD & SET SURFACE	annitomite minesso llev steram si th threm si th threm si th threm si th threm si the min blinata t or sub-time to sub-time to sub-time to sub-time to sub-time
	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is	directionally dilited, give apparitace locations and
measured and true vertical depths for all markers and zones pertine	ent to this work.)*
7. 7. 0. 0. (4H, 1, 7, 1, 1, 0, 20 DM, 11/10/70 Dr.)	illed to 110% FRan 3 joints:2
Spudded 8 3/4" hole at 9:30 PM, 11/19/79. Dri (106') 5½", 15.5#, K-55 LT&C casing. Casing I	landed at 108 GIA Cemented A
with 35 sacks class "B" cement with 2% CaCl.	
11/19/79. Circulated cement.	5 6 6 6 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
117 137 130	transperse to approve the state of the second
	20 20 20 20 20 20 20 20 20 20 20 20 20 2
	gurbang panghang pang
	therefore to the control of the cont
	45.5 10.00 10.
	្រុសស្រាស់ សម្រេច មេ សម្រេច សម្រេច សម
	아니는 하다 회원 비료 학교 학교 등 기계 위험
Subsurface Safety Valve: Manu. and Type	Set @ 5 5 5 Ft.
18. I hereby certify that the foregoing is true and correct	69년 6년 2년 - 1년 2년
DRIG & PROD.	FOREMANTE November 20, 1979
H.D. HOLLINGSWORTH	
(This space for Federal or State	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE - A PPROVEL
NMOCC	1
	234- (KOV B3-
*See Instructions on Revers	se Side

*See Instructions on Reverse Side

JAMES F. SIMS DISTRICT OIL & GAS SUPERVISOR