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Appropriate District Office 4 NMOCI
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 4 NMOCD

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

I.	REQUE			ABLE AND AU	-					
perator					Well API No.					
Dugan Production C		30 045 23807								
P.O. Box 420, Farm	inaton. N	м 87499	9							
leason(s) for Filing (Check proper box)				Other (	Please expla	oin)				
lew Well		hange in Tra	• —	4	_	Operato	r			
ecompletion	Oil Casinghead (		y Gas L odensate F	Effe	ctive 1	11/1/92				
change of operator give name				ation Inc	2200.1	North D	ution For		ND4 O'	
d address of previous operator			& PIOUL	action Inc.,	3300 1	NOI UI B	utier, ran	mington	, NM 8	
. DESCRIPTION OF WELL  CASE NAME								<del> </del>		
				uding Formation tland Sand	D.C.		of Lease Federal or Fee	NOO-C-	se No. 14-20-	
Dome Navajo 13-26-j		<u> </u>	MW FLUI	CTAILG SAILG	<u> </u>	-{Nav	<del>ajo</del> —	17479		
Unit LetterI	. 1520	Fee	t From The .	South Line an	d112	20 F	et From The	East	Line	
Section 13 Townsh	ip 26N	<b>D</b>	nee 13W	, , , , , , , , , , , , , , , , , , ,	•	San Ju	an		<b>.</b>	
Section 13 Townsh	np ZON	Ran	ige ION	, NMP	4	Sair bu			County	
. DESIGNATION OF TRAI			AND NAT							
me of Authorized Transporter of Oil	☐ or	Condensate		Address (Give ac	dress to wh	ich approved	copy of this form	is to be sent)	,	
me of Authorized Transporter of Casis	aghead Gas (	l to	Ony Gas [XX	Address (Give ad	dress to wh	ich approved	copy of this form	is to be sent		
El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499									
well produces oil or liquids, a location of tanks.	Unit Se	e Tw	a Rg	e. Is gas actually co	anected?	When	7			
nis production is commingled with that	(mm any other)			yes				<del></del>		
. COMPLETION DATA	from any other i	rease or poor,	give commin	igling order number:		<del></del>				
Desire and Trees of Co. 1st	70	Dil Well	Gas Well	New Well   W	orkover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion e Spudded		1		1	1		<u> </u>	1		
e Spudded	Date Compl. F	Keady to Prod	L	Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casing Shoe			
····							Deput Casing S	юе		
	TUF	BING, CA	SING ANI	O CEMENTING	RECORI	)	<u> </u>			
HOLE SIZE	CASIN	G & TUBING	3 SIZE	DE	PTH SET		SAC	KS CEMEN	T	
	<del> </del>									
	<del> </del>		<del></del>				<u> </u>			
TEST DATA AND REQUES										
WELL (Test must be after referration New Oil Run To Tank	Date of Test	volume of loa	d oil and mus	st be equal to or exce				ill 24 hours.)		
	0.762				(	7,6,,,				
gth of Test	Tubing Pressur	t		Casing Pressure			Choke Size		′.	
ual Prod. During Test	Oil - Bbls.			Water - Bbls			Gas- MCF			
_							الطاد الاصطلا	e e	J 2 2 .	
S WELL								धाउप उ		
121 Prod. Test - MCF/D	Length of Test			Bbls. Condensate/	MMCF		Gravity of Cond	male		
ing Method (pitot, back pr.)	Tubing Pressur	e (Shire := )		Carina Barraria /C	Casing Pressure (Shut-in)		Choke Size			
and control former, which for J	- mine 1 1 costil	- (ш-ш)		Count Licesonic (2			CIORE SEE			
OPERATOR CERTIFIC	ATE OF CO	OMPLIA	NCF	1			<u> </u>			
hereby certify that the rules and regula	ations of the Oil (	Conservation		OIL	CON	SERVA	TION DI	VISION	I	
Division have been complied with and it true and complete to the best of my li	that the informati	ion given abo clief.	re			N.	10V - 5			
				Date Ap	proved		10V 197	<del></del>		
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ignature  Bud Crane Prod	luction Co	morint -	nden+	By		and.	- 6 Com			
ripled Name	luction Su	Title		Title		EUPERV	ISON DIST	307 F3		
11/9/92 Date		325-18		1100			\$			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.