

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR DOME PETROLEUM CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-7476	
3. ADDRESS OF OPERATOR 501 Airport Drive, Suite 107, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL, 790' FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME DOME NAVAJO 13-26-13	
DATE ISSUED						9. WELL NO. 4	
15. DATE SPUDDED 11/7/79						10. FIELD AND POOL, OR WILDCAT WAW FRUITLAND-PICTURED CLIFF	
16. DATE T.D. REACHED 11/12/79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 13, T26N, R13W	
17. DATE COMPL. (Ready to prod.) 12/04/79						12. COUNTY OR PARISH SAN JUAN	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6068' GR						13. STATE NEW MEXICO	
19. ELEV. CASINGHEAD 6066'		20. TOTAL DEPTH, MD & TVD 1328		21. PLUG, BACK T.D., MD & TVD 1287'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-1328'		CABLE TOOLS ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1169'-1218' PICTURED CLIFF	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION ELECTRIC LOG, FORMATION DENSITY/NEUTRON/GR CALIPER		27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
5 1/2"		15.5		97'		8 3/4"	
2 7/8"		6.5		1317'		4 3/4"	
CEMENTING RECORD		AMOUNT PULLED		35 sacks		NONE	
125 sacks		NONE					
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET (MD)	
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT		SCREEN (MD)		U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.			
31. PERFORATION RECORD (Interval, size and number) 1212'-1218' .45 w/ 2 jet shots/ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) 1212'-1218'		AMOUNT AND KIND OF MATERIAL USED 250 gal 15% HCl. Foam fracked with 11000 gal 70% quality foam & 20,000# 10-20 sand	
33.* PRODUCTION		DATE FIRST PRODUCTION 11/19/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SHUT-IN	
DATE OF TEST 12/04/79		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 0		GAS—MCF. 122		WATER—BBL. 0		GAS-OIL RATIO ---	
FLOW. TUBING PRESS. 59 psi		CASING PRESSURE SIP 218		CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
GAS—MCF. 980		WATER—BBL. 0		OIL GRAVITY-API (CORR.) ---		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD - TEST VENTED		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>H.D. Hollingsworth</u> H.D. HOLLINGSWORTH	
TITLE DRILLING & PRODUCTION FOREMAN		DATE December 5, 1979					

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (well logs, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				PICTURED CLIFF FRUITLAND FARMINGTON	1169 870 296	